## THE GENERAL ASSEMBLY OF PENNSYLVANIA

## SENATE BILL

No. 284

Session of 2021

INTRODUCED BY YAW, MARTIN, HUTCHINSON, BARTOLOTTA, MENSCH, PITTMAN, STEFANO, DUSH AND BROOKS, FEBRUARY 26, 2021

AS AMENDED ON THIRD CONSIDERATION, APRIL 11, 2022

## AN ACT

2 3 4 5	Consolidated Statutes, in environmental protection, providing for bonding for alternative energy production projects; and, in special programs, providing for solar forced labor prevention DECOMMISSIONING OF SOLAR ENERGY FACILITIES.	<
6	The General Assembly of the Commonwealth of Pennsylvania	
7	hereby enacts as follows:	
8	Section 1. Title 27 of the Pennsylvania Consolidated	<
9	Statutes is amended by adding chapters to read:	
10	CHAPTER 43	
11	BONDING FOR ALTERNATIVE ENERGY PRODUCTION PROJECTS	
12	Sec.	
13	4301. Definitions.	
14	4302. Posting of bond.	
15	4303. Separate bond not required.	
16	4304. Amount of bond.	
17	4305. Duration of liability for bond.	
18	4306. Applicability.	
19	§ 4301. Definitions.	

1	The following words and phrases when used in this chapter
2	shall have the meanings given to them in this section unless the
3	<pre>context clearly indicates otherwise:</pre>
4	"Alternative energy production project." The development or
5	construction of any of the following in this Commonwealth:
6	(1) A facility that utilizes waste coal, alternative
7	fuels, biomass, solar energy, wind energy, geothermal
8	technologies, clean coal technologies, waste energy
9	technologies or other alternative energy sources as defined
- 0	in the act of November 30, 2004 (P.L.1672, No.213), known as
.1	the Alternative Energy Portfolio Standards Act, to produce or
_2	distribute alternative energy.
_3	(2) A facility that manufactures or produces products,
4	including component parts, that provide alternative energy or
_5	alternative fuels, improve energy efficiency or conserve
- 6	<u>energy.</u>
_7	(3) A facility used for the research and development of
8 ـ	technology to provide alternative energy sources or
_9	alternative fuels.
20	(4) A project for the development or enhancement of rail
21	transportation systems that deliver alternative fuels or
22	high efficiency locomotives.
23	"Board." The Environmental Quality Board established under
24	section 1920 A of the act of April 9, 1929 (P.L.177, No.175),
25	known as The Administrative Code of 1929.
26	"Business." A corporation, partnership, sole proprietorship,
27	limited liability company, business trust or other commercial
28	entity. The term includes a not for profit organization.
29	"Department." The Department of Environmental Protection of
30	the Commonwealth.

- 1 § 4302. Posting of bond.
- 2 The operator of an alternative energy production project
- 3 commenced on or after the effective date of this section shall
- 4 post a bond with the department on a form prescribed by the
- 5 <u>department. The bond shall be payable to the Commonwealth.</u>
- 6 § 4303. Separate bond not required.
- 7 The operator of an alternative energy production project who
- 8 posts a bond sufficient to comply with this chapter shall not be
- 9 required to post a separate bond for the permitted area under
- 10 any other law of this Commonwealth. Nothing in this section
- 11 <u>shall be construed to prohibit the board from requiring</u>
- 12 <u>additional bond amounts for the permitted area in accordance</u>
- 13 <u>with the regulations promulgated under section 4304(a) (relating</u>
- 14 <u>to amount of bond).</u>
- 15 \$ 4304. Amount of bond.
- 16 (a) Regulations. The board shall promulgate regulations
- 17 establishing the bonding requirements for operators of
- 18 alternative energy production projects.
- 19 (b) Amount. The board may determine the amount of the bond
- 20 required under this chapter based on the total estimated cost to
- 21 the Commonwealth related to any of the following:
- 22 <u>(1) Potential hazardous liabilities.</u>
- 23 (2) Decommissioning the permitted area.
- 24 (3) Completing a reclamation plan for the affected site.
- 25 (4) The proper recycling or disposal of the alternative
- 26 <u>energy production project.</u>
- 27 <u>(5) Any other factor as determined by the board.</u>
- 28 (c) Criteria. In determining the amount of the bond
- 29 required under this chapter in accordance with subsection (b),
- 30 the board may use any of the following:

1	(1) A statement of the estimated cost incurred by an
2	operator of an alternative energy production project to
3	remove potential hazardous liabilities.
4	(2) An inspection of the permit documentation submitted
5	to the department by an operator of the alternative energy
6	production project.
7	(3) An inspection of the affected site.
8	(4) The probable difficulty of reclamation for the
9	affected site.
10	(5) Any other factor as determined by the board.
11	§ 4305. Duration of liability for bond.
12	Liability for a bond under this chapter shall be for the
13	duration of the operations of an alternative energy production
14	project until a reclamation plan is completed in accordance with
15	the laws of this Commonwealth.
16	§ 4306. Applicability.
17	The bonding requirements under this chapter shall not apply
18	<del>to:</del>
19	(1) A residence or business in this Commonwealth that
20	generates alternative energy for onsite consumption.
21	(2) The owner or operator of a farm who owns and
22	operates an alternative energy generation facility on the
23	farm premises, regardless of location of consumption of the
24	energy generated.
25	CHAPTER 67
26	SOLAR FORCED LABOR PREVENTION
27	<del>Sec.</del>
28	6701. Scope of chapter.
29	6702. Definitions.
30	6703. Solar forced labor prevention list.

- 1 <u>6704. Requirements.</u>
- 2 \$ 6701. Scope of chapter.
- 3 This chapter relates to solar forced labor prevention.
- 4 § 6702. Definitions.
- 5 The following words and phrases when used in this chapter
- 6 shall have the meanings given to them in this section unless the
- 7 context clearly indicates otherwise:
- 8 <u>"Department." The Department of Environmental Protection of</u>
- 9 <u>the Commonwealth.</u>
- 10 § 6703. Solar forced labor prevention list.
- 11 (a) Establishment. Within 90 days of the effective date of
- 12 <u>this section</u>, the department shall establish a solar forced
- 13 <u>labor prevention list and a rolling application process for</u>
- 14 <u>admittance onto the solar forced labor prevention list.</u>
- 15 (b) Application. A solar panel manufacturer may submit an
- 16 application to be placed on the solar forced labor prevention
- 17 <del>list.</del>
- 18 (c) Inclusion. To be included on the solar forced labor
- 19 prevention list, an applicant must:
- 20 <u>(1) Certify via a signed statement from an executive</u>
- 21 officer of the applicant that the solar panel manufacturer
- 22 does not use polysilicon sourced from the Xinjiang Province
- 23 of China or with the use of forced labor from other regions,
- 24 whether for products shipped to the United States or to any
- 25 <u>other country where the solar panel manufacturer does</u>
- 26 <del>business.</del>
- 27 (2) Demonstrate proof of compliance with the forced
- 28 labor criteria in at least one of the following standards and
- 29 <del>frameworks:</del>
- 30 (i) The validated audit program of the Responsible

Τ	<del>Business Alliance.</del>
2	(ii) The Electronic Product Environmental Assessment
3	Tool (EPEAT) NSF 457 sustainability leadership standard
4	for photovoltaic modules and inverters.
5	§ 6704. Requirements.
6	(a) Commonwealth entities. Each Commonwealth entity seeking
7	to own, procure or otherwise participate in a solar project
8	shall comply with the provisions of this chapter by ensuring
9	that a selected solar panel manufacturer is included on the
10	solar forced labor prevention list.
11	(b) Local government entities A political subdivision or
12	other local government entity is encouraged to seek a solar
13	panel manufacturer from the solar forced labor prevention list
14	when participating in a solar project.
15	(c) Solar projects. A solar project receiving financial
16	incentives from the Commonwealth shall demonstrate compliance
17	with the provisions of this chapter by ensuring that a selected
18	solar panel manufacturer is included on the solar forced labor
19	prevention list.
20	Section 2. The addition of 27 Pa.C.S. Ch. 67 shall apply to
21	solar projects that have commenced construction on or after the
22	effective date of this section.
23	Section 3. This act shall take effect as follows:
24	(1) The addition of 27 Pa.C.S. Ch. 43 shall take effect
25	<del>in 60 days.</del>
26	(2) The remainder of this act shall take effect
27	immediately.
28	SECTION 1. TITLE 27 OF THE PENNSYLVANIA CONSOLIDATED <
29	STATUTES IS AMENDED BY ADDING A CHAPTER TO READ:
30	CHAPTER 43

- 1 DECOMMISSIONING OF SOLAR ENERGY FACILITIES
- 2 SEC.
- 3 <u>4301.</u> DEFINITIONS.
- 4 4302. DECOMMISSIONING REQUIREMENTS IN SOLAR ENERGY FACILITY
- 5 AGREEMENTS.
- 6 4303. FINANCIAL ASSURANCE REQUIREMENTS IN SOLAR ENERGY FACILITY
- 7 AGREEMENTS.
- 8 4304. FORM AND CONTENT OF DECOMMISSIONING PLANS.
- 9 4305. PREVENTION OF FORCED LABOR.
- 10 4306. PREEMPTION OF LOCAL ORDINANCES AND REGULATIONS.
- 11 4307. APPLICABILITY.
- 12 § 4301. DEFINITIONS.
- 13 THE FOLLOWING WORDS AND PHRASES WHEN USED IN THIS CHAPTER
- 14 SHALL HAVE THE MEANINGS GIVEN TO THEM IN THIS SECTION UNLESS THE
- 15 CONTEXT CLEARLY INDICATES OTHERWISE:
- 16 "COMMENCEMENT OF CONSTRUCTION." THE MOMENT WHEN A GRANTEE
- 17 ISSUES A FULL NOTICE TO PROCEED ORDER TO THE CONSTRUCTION
- 18 CONTRACTOR.
- 19 "DECOMMISSIONING PLAN." A DOCUMENT ON FILE WITH THE COUNTY
- 20 RECORDER OF DEEDS DETAILING THE STEPS THAT WILL BE TAKEN TO
- 21 DECOMMISSION A SOLAR ENERGY FACILITY AND THE AMOUNT, FORM AND
- 22 TIMING OF FINANCIAL ASSURANCE.
- 23 "DEPARTMENT." THE DEPARTMENT OF ENVIRONMENTAL PROTECTION OF
- 24 THE COMMONWEALTH.
- 25 "GRANTEE." THE OWNER OF A SOLAR ENERGY FACILITY ON LEASED
- 26 PROPERTY.
- 27 "PROFESSIONAL ENGINEER." AS DEFINED IN SECTION 2(E) OF THE
- 28 ACT OF MAY 23, 1945 (P.L.913, NO.367), KNOWN AS THE ENGINEER,
- 29 LAND SURVEYOR AND GEOLOGIST REGISTRATION LAW.
- 30 "SOLAR ENERGY FACILITY." THE DEVELOPMENT OR CONSTRUCTION OF

- 1 A FACILITY THAT UTILIZES SOLAR ENERGY TO PRODUCE OR DISTRIBUTE
- 2 ENERGY.
- 3 "SOLAR ENERGY FACILITY AGREEMENT." A LEASE AGREEMENT BETWEEN
- 4 A GRANTEE AND A SURFACE PROPERTY OWNER THAT AUTHORIZES THE
- 5 GRANTEE TO OPERATE A SOLAR ENERGY FACILITY ON LEASED PROPERTY.
- 6 § 4302. DECOMMISSIONING REQUIREMENTS IN SOLAR ENERGY FACILITY
- 7 AGREEMENTS.
- 8 <u>A SOLAR ENERGY FACILITY AGREEMENT EXECUTED AFTER THE</u>
- 9 EFFECTIVE DATE OF THIS SECTION SHALL PROVIDE THAT THE GRANTEE IS
- 10 RESPONSIBLE FOR DECOMMISSIONING THE GRANTEE'S SOLAR ENERGY
- 11 FACILITY ON THE SURFACE PROPERTY OWNER'S PROPERTY IN ACCORDANCE
- 12 <u>WITH THIS CHAPTER NO LATER THAN 18 MONTHS AFTER THE FACILITY HAS</u>
- 13 CEASED PRODUCING ELECTRICITY, EXCEPT FOR AN INSTANCE WHEN THE
- 14 GRANTEE IS ACTIVELY WORKING TO RECOMMENCE PRODUCTION OF
- 15 ELECTRICITY, INCLUDING AN INSTANCE AFTER THE OCCURRENCE OF A
- 16 FORCE MAJEURE OR SIMILAR EVENT.
- 17 § 4303. FINANCIAL ASSURANCE REQUIREMENTS IN SOLAR ENERGY
- 18 FACILITY AGREEMENTS.
- 19 (A) PROOF OF FINANCIAL ASSURANCE.--A GRANTEE WHO EXECUTES A
- 20 SOLAR ENERGY FACILITY AGREEMENT ON OR AFTER THE EFFECTIVE DATE
- 21 OF THIS SECTION SHALL PROVIDE A DECOMMISSIONING PLAN, SUBMIT
- 22 PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS AND
- 23 PROVIDE NOTICE TO THE SURFACE PROPERTY OWNER PARTY TO THE SOLAR
- 24 ENERGY FACILITY AGREEMENT. THE FINANCIAL ASSURANCE SHALL CONFORM
- 25 TO THE REQUIREMENTS OF THIS CHAPTER TO SECURE THE PERFORMANCE OF
- 26 THE GRANTEE'S OBLIGATION TO DECOMMISSION THE GRANTEE'S SOLAR
- 27 ENERGY FACILITY. IF THE GRANTEE DOES NOT FULFILL THE GRANTEE'S
- 28 OBLIGATION TO DECOMMISSION THE SOLAR ENERGY FACILITY, THE
- 29 FINANCIAL ASSURANCE SHALL BE MADE PAYABLE TO THE SURFACE
- 30 PROPERTY OWNER.

- 1 (B) AMOUNT OF FINANCIAL ASSURANCE. -- THE AMOUNT OF FINANCIAL
- 2 ASSURANCE SHALL BE EQUAL TO THE ESTIMATED COST TO DECOMMISSION
- 3 THE SOLAR ENERGY FACILITY. THE AMOUNT OF FINANCIAL ASSURANCE
- 4 SHALL BE CALCULATED AND UPDATED EVERY FIVE YEARS BY A THIRD-
- 5 PARTY PROFESSIONAL ENGINEER RETAINED BY THE GRANTEE FROM A LIST
- 6 OF PROFESSIONAL ENGINEERS COMPILED BY THE DEPARTMENT AND
- 7 PUBLISHED ON THE DEPARTMENT'S PUBLICLY ACCESSIBLE INTERNET
- 8 WEBSITE.
- 9 (C) DELIVERY.--A GRANTEE SHALL DELIVER A DECOMMISSIONING
- 10 PLAN AND PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF
- 11 DEEDS IN ACCORDANCE WITH THE FOLLOWING:
- 12 <u>(1) NO LATER THAN 30 DAYS BEFORE THE COMMENCEMENT OF</u>
- 13 <u>CONSTRUCTION OF THE SOLAR ENERGY FACILITY, THE GRANTEE SHALL</u>
- PROVIDE THE DECOMMISSIONING PLAN AND PROOF OF FINANCIAL
- 15 ASSURANCE TO THE COUNTY RECORDER OF DEEDS IN AN AMOUNT EQUAL
- 16 TO 10% OF THE ESTIMATED COST OF DECOMMISSIONING AS DETERMINED
- BY A THIRD-PARTY PROFESSIONAL ENGINEER.
- 18 (2) ON OR BEFORE THE FIFTH ANNIVERSARY OF THE
- 19 COMMENCEMENT OF CONSTRUCTION OF THE SOLAR ENERGY FACILITY,
- THE GRANTEE SHALL PROVIDE AN UPDATED DECOMMISSIONING PLAN AND
- 21 PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS
- 22 IN AN AMOUNT EQUAL TO 10% OF THE ESTIMATED COST OF
- 23 DECOMMISSIONING AS DETERMINED BY A THIRD-PARTY PROFESSIONAL
- ENGINEER.
- 25 (3) ON OR BEFORE THE 10TH ANNIVERSARY OF THE
- 26 COMMENCEMENT OF CONSTRUCTION OF THE SOLAR ENERGY FACILITY,
- THE GRANTEE SHALL PROVIDE AN UPDATED DECOMMISSIONING PLAN AND
- 28 PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS
- 29 IN AN AMOUNT EOUAL TO 40% OF THE ESTIMATED COST OF
- 30 DECOMMISSIONING, LESS THE FACILITY'S SALVAGE VALUE, EXCEPT

1	THAT THE REQUIRED PROOF OF FINANCIAL ASSURANCE SHALL NOT BE
2	LESS THAN 25% OF THE TOTAL ESTIMATED COST OF DECOMMISSIONING
3	AS DETERMINED BY A THIRD-PARTY PROFESSIONAL ENGINEER.
4	(4) ON OR BEFORE THE 15TH ANNIVERSARY OF THE
5	COMMENCEMENT OF CONSTRUCTION OF THE SOLAR ENERGY FACILITY,
6	THE GRANTEE SHALL PROVIDE AN UPDATED DECOMMISSIONING PLAN AND
7	PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS
8	IN AN AMOUNT EQUAL TO 60% OF THE ESTIMATED COST OF
9	DECOMMISSIONING, LESS THE FACILITY'S SALVAGE VALUE, EXCEPT
10	THAT THE REQUIRED PROOF OF FINANCIAL ASSURANCE SHALL NOT BE
11	LESS THAN 40% OF THE TOTAL ESTIMATED COST OF DECOMMISSIONING,
12	AS DETERMINED BY A THIRD-PARTY PROFESSIONAL ENGINEER.
13	(5) ON OR BEFORE THE 20TH ANNIVERSARY OF THE
14	COMMENCEMENT OF CONSTRUCTION OF THE SOLAR ENERGY FACILITY,
15	THE GRANTEE SHALL PROVIDE AN UPDATED DECOMMISSIONING PLAN AND
16	PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS
17	IN AN AMOUNT EQUAL TO 80% OF THE ESTIMATED COST OF
18	DECOMMISSIONING, LESS THE FACILITY'S SALVAGE VALUE, EXCEPT
19	THAT THE REQUIRED PROOF OF FINANCIAL ASSURANCE SHALL NOT BE
20	LESS THAN 60% OF THE TOTAL ESTIMATED COST OF DECOMMISSIONING,
21	AS DETERMINED BY A THIRD-PARTY PROFESSIONAL ENGINEER.
22	(6) ON OR BEFORE THE 25TH ANNIVERSARY OF THE
23	COMMENCEMENT OF CONSTRUCTION OF THE SOLAR ENERGY FACILITY,
24	THE GRANTEE SHALL PROVIDE AN UPDATED DECOMMISSIONING PLAN AND
25	PROOF OF FINANCIAL ASSURANCE TO THE COUNTY RECORDER OF DEEDS
26	IN AN AMOUNT EQUAL TO 100% OF THE ESTIMATED COST OF
27	DECOMMISSIONING, LESS THE FACILITY'S SALVAGE VALUE, EXCEPT
28	THAT THE REQUIRED PROOF OF FINANCIAL ASSURANCE SHALL NOT BE
29	LESS THAN 70% OF THE TOTAL ESTIMATED COST OF DECOMMISSIONING,
30	AS DETERMINED BY A THIRD-PARTY PROFESSIONAL ENGINEER.

- 1 (7) THE CALCULATION OF THE SALVAGE VALUE OF A SOLAR
- 2 ENERGY FACILITY BY A THIRD-PARTY PROFESSIONAL ENGINEER SHALL
- 3 <u>BE LIMITED TO SALVAGEABLE STEEL, ALUMINUM AND COPPER.</u>
- 4 (D) FORMS OF FINANCIAL ASSURANCE. -- ANY OF THE FOLLOWING
- 5 SHALL BE AN ACCEPTABLE FORM OF FINANCIAL ASSURANCE:
- 6 <u>(1) AN ESCROW ACCOUNT.</u>
- 7 (2) A CERTIFICATE OF DEPOSIT OR AN AUTOMATICALLY
- 8 RENEWABLE, IRREVOCABLE LETTER OF CREDIT FROM A FINANCIAL
- 9 <u>INSTITUTION CHARTERED OR AUTHORIZED TO DO BUSINESS IN THIS</u>
- 10 COMMONWEALTH AND REGULATED AND EXAMINED BY A FEDERAL AGENCY
- OR THE COMMONWEALTH.
- 12 (3) A BOND EXECUTED BETWEEN THE GRANTEE AND A CORPORATE
- 13 <u>SURETY LICENSED TO DO BUSINESS IN THIS COMMONWEALTH.</u>
- 14 (4) A NEGOTIABLE BOND OF THE FEDERAL GOVERNMENT, THE
- 15 <u>COMMONWEALTH OR A MUNICIPALITY WITHIN THIS COMMONWEALTH.</u>
- 16 (E) TRANSFERABILITY.--A DECOMMISSIONING PLAN, THE ASSOCIATED
- 17 FINANCIAL ASSURANCE AND THE SALVAGE VALUE OF A SOLAR ENERGY
- 18 FACILITY TO REDUCE THE FINANCIAL ASSURANCE MAY NOT BE SEPARATED
- 19 FROM THE SOLAR ENERGY FACILITY THROUGH A CHANGE IN GRANTEE
- 20 OWNERSHIP. THE NEW GRANTEE SHALL SUBMIT PROOF OF FINANCIAL
- 21 ASSURANCE IN ACCORDANCE WITH SUBSECTION (A). THE PRIOR GRANTEE
- 22 MAY NOT RELEASE OR REVOKE THE PRIOR GRANTEE'S FINANCIAL
- 23 ASSURANCE UNTIL THE NEW GRANTEE'S PROOF OF FINANCIAL ASSURANCE
- 24 IS FILED WITH THE COUNTY RECORDER OF DEEDS AND NOTICE IS
- 25 PROVIDED TO THE SURFACE PROPERTY OWNER PARTY TO THE SOLAR ENERGY
- 26 FACILITY AGREEMENT.
- 27 § 4304. FORM AND CONTENT OF DECOMMISSIONING PLANS.
- 28 (A) DEVELOPMENT OF FORM.--
- (1) WITHIN 180 DAYS OF THE EFFECTIVE DATE OF THIS
- 30 SECTION, THE DEPARTMENT SHALL, BY REGULATION AND IN

1	CONSULTATION WITH THE SOLAR ENERGY INDUSTRY, DEVELOP A
2	PROVISIONAL STANDARD FORM FOR A DECOMMISSIONING PLAN AND
3	FINANCIAL ASSURANCE TO BE FILED WITH THE COUNTY RECORDER OF
4	DEEDS IN ACCORDANCE WITH THIS CHAPTER. IN ORDER TO FACILITATE
5	THE PROMPT IMPLEMENTATION OF THIS CHAPTER, REGULATIONS
6	PROMULGATED TO DEVELOP A PROVISIONAL STANDARD FORM UNDER THIS
7	PARAGRAPH SHALL BE DEEMED TEMPORARY REGULATIONS. TEMPORARY
8	REGULATIONS PROMULGATED UNDER THIS PARAGRAPH SHALL NOT BE
9	SUBJECT TO ANY OF THE FOLLOWING:
10	(I) SECTION 612 OF THE ACT OF APRIL 9, 1929
11	(P.L.177, NO.175), KNOWN AS THE ADMINISTRATIVE CODE OF
12	<u>1929.</u>
13	(II) SECTIONS 201, 202, 203, 204 AND 205 OF THE ACT
14	OF JULY 31, 1968 (P.L.769, NO.240), REFERRED TO AS THE
15	COMMONWEALTH DOCUMENTS LAW.
16	(III) SECTIONS 204(B) AND 301(10) OF THE ACT OF
17	OCTOBER 15, 1980 (P.L.950, NO.164), KNOWN AS THE
18	COMMONWEALTH ATTORNEYS ACT.
19	(IV) THE ACT OF JUNE 25, 1982 (P.L.633, NO.181),
20	KNOWN AS THE REGULATORY REVIEW ACT.
21	(2) AFTER THE PROMULGATION OF THE TEMPORARY REGULATIONS
22	UNDER PARAGRAPH (1), THE DEPARTMENT SHALL, BY REGULATION AND
23	IN CONSULTATION WITH THE SOLAR ENERGY INDUSTRY, DEVELOP A
24	FINAL STANDARD FORM FOR A DECOMMISSIONING PLAN AND FINANCIAL
25	ASSURANCE TO BE FILED WITH THE COUNTY RECORDER OF DEEDS IN
26	ACCORDANCE WITH THIS CHAPTER. THE TEMPORARY REGULATIONS UNDER
27	PARAGRAPH (1) SHALL EXPIRE UPON THE PROMULGATION OF THE FINAL
28	REGULATIONS UNDER THIS PARAGRAPH, OR TWO YEARS AFTER THE
29	EFFECTIVE DATE OF THIS SECTION, WHICHEVER IS LATER.
30	(B) CONTENTS THE PROVISIONAL STANDARD FORM AND FINAL

- 1 STANDARD FORM UNDER SUBSECTION (A) SHALL INCLUDE ALL OF THE
- 2 FOLLOWING PROVISIONS:
- 3 (1) UNLESS THE SURFACE PROPERTY OWNER AND GRANTEE
- 4 <u>MUTUALLY AGREE IN WRITING ON AN ALTERNATIVE CONDITION FOR</u>
- 5 RESTORING THE PROPERTY, THE GRANTEE'S DECOMMISSIONING PLAN
- 6 SHALL INCLUDE ALL OF THE FOLLOWING:
- 7 (I) THE REMOVAL OF ALL NON-UTILITY-OWNED EQUIPMENT,
- 8 <u>CONDUITS, STRUCTURES, FENCING AND FOUNDATIONS TO A DEPTH</u>
- OF AT LEAST THREE FEET BELOW GRADE. THE GRANTEE SHALL NOT
- 10 <u>BE REQUIRED TO REMOVE EQUIPMENT AND MATERIALS THAT THE</u>
- 11 PUBLIC UTILITY REQUIRES TO REMAIN ON SITE.
- 12 <u>(II) THE REMOVAL OF GRAVELED AREAS AND ACCESS ROADS,</u>
- 13 <u>UNLESS THE SURFACE PROPERTY OWNER REQUESTS IN WRITING FOR</u>
- 14 GRAVELED AREAS AND ACCESS ROADS TO STAY IN PLACE.
- 15 (III) THE RESTORATION OF THE PROPERTY TO A CONDITION
- 16 REASONABLY SIMILAR TO THE PROPERTY'S CONDITION BEFORE THE
- 17 COMMENCEMENT OF CONSTRUCTION, INCLUDING THE REPLACEMENT
- 18 OF TOP SOIL REMOVED OR ERODED ON PREVIOUSLY PRODUCTIVE
- 19 AGRICULTURAL LAND.
- 20 (IV) THE RESEEDING OF A CLEARED AREA, UNLESS
- 21 REQUESTED IN WRITING BY THE SURFACE PROPERTY OWNER TO NOT
- 22 RESEED DUE TO PLANS FOR AGRICULTURAL PLANTING.
- 23 (2) THE REOUIRED FINANCIAL ASSURANCE UNDER SECTION 4303
- 24 (RELATING TO FINANCIAL ASSURANCE REQUIREMENTS IN SOLAR ENERGY
- 25 FACILITY AGREEMENTS).
- 26 (3) THE GRANTEE'S ATTESTATION REQUIRED UNDER SECTION
- 27 4305 (RELATING TO PREVENTION OF FORCED LABOR).
- 28 § 4305. PREVENTION OF FORCED LABOR.
- 29 THE GRANTEE OF A SOLAR ENERGY FACILITY COMMENCED ON OR AFTER
- 30 THE EFFECTIVE DATE OF THIS SECTION SHALL ATTEST TO THE GRANTEE'S

- 1 COMPLIANCE WITH THE UYGHUR FORCED LABOR PREVENTION ACT (PUBLIC
- 2 LAW 117-78, 135 STAT. 1525) OR ANY OTHER FEDERAL LAW, RULE OR
- 3 REGULATION THAT RESTRICTS THE IMPORT OR USE OF GOODS, WARES,
- 4 ARTICLES OR MERCHANDISE MINED, PRODUCED OR MANUFACTURED WHOLLY
- 5 OR IN PART WITH FORCED LABOR.
- 6 § 4306. PREEMPTION OF LOCAL ORDINANCES AND REGULATIONS.
- 7 THE REGULATION OF THE DECOMMISSIONING OF SOLAR ENERGY
- 8 FACILITIES IS A MATTER OF GENERAL STATEWIDE INTEREST THAT
- 9 REQUIRES UNIFORM STATEWIDE REGULATION. THIS CHAPTER AND THE
- 10 REGULATIONS PROMULGATED UNDER THIS CHAPTER CONSTITUTE A
- 11 COMPREHENSIVE PLAN WITH RESPECT TO ALL ASPECTS OF SOLAR ENERGY
- 12 FACILITY AGREEMENTS, FINANCIAL ASSURANCE AND DECOMMISSIONING
- 13 PLANS ASSOCIATED WITH SOLAR ENERGY FACILITIES WITHIN THIS
- 14 COMMONWEALTH. ANY COUNTY, MUNICIPAL OR OTHER LOCAL GOVERNMENT
- 15 ORDINANCE OR REGULATION THAT MATERIALLY IMPEDES THE PURPOSES OF
- 16 THIS CHAPTER SHALL BE PREEMPTED AND SHALL BE WITHOUT FORCE AND
- 17 EFFECT.
- 18 § 4307. APPLICABILITY.
- 19 THE REQUIREMENTS UNDER THIS CHAPTER SHALL NOT APPLY TO ANY OF
- 20 THE FOLLOWING:
- 21 (1) A SOLAR ENERGY FACILITY WITH A NAMEPLATE CAPACITY OF
- TWO MEGAWATTS AC OR LESS.
- 23 (2) A CUSTOMER-GENERATOR AS DEFINED IN SECTION 2 OF THE
- 24 ACT OF NOVEMBER 30, 2004 (P.L.1672, NO.213), KNOWN AS THE
- 25 <u>ALTERNATIVE ENERGY PORTFOLIO STANDARDS ACT.</u>
- 26 (3) AN OWNER OR OPERATOR OF A NORMAL AGRICULTURAL
- OPERATION AS DEFINED IN SECTION 2 OF THE ACT OF JUNE 10, 1982
- 28 (P.L.454, NO.133), REFERRED TO AS THE RIGHT-TO-FARM LAW, WHO
- 29 <u>OWNS AND OPERATES A SOLAR ENERGY FACILITY ON THE NORMAL</u>
- 30 AGRICULTURAL OPERATION PREMISES, REGARDLESS OF THE LOCATION

- OR CONSUMPTION OF THE ENERGY GENERATED.
- 2 SECTION 2. THIS ACT SHALL TAKE EFFECT AS FOLLOWS:
- 3 (1) THE FOLLOWING SHALL TAKE EFFECT IMMEDIATELY:
- 4 (I) THE ADDITION OF 27 PA.C.S. § 4304.
- 5 (II) THIS SECTION.
- 6 (2) THE REMAINDER OF THIS ACT SHALL TAKE EFFECT IN 180
- 7 DAYS.