THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE BILL

No. 133

Session of 1995

INTRODUCED BY D. R. WRIGHT, TRELLO AND JADLOWIEC, JANUARY 20, 1995

REFERRED TO COMMITTEE ON ENVIRONMENTAL RESOURCES AND ENERGY, JANUARY 20, 1995

AN ACT

- Amending the act of December 19, 1984 (P.L.1140, No.223), 2 entitled "An act relating to the development of oil and gas 3 and coal; imposing duties and powers on the Department of 4 Environmental Resources; imposing notification requirements to protect landowners; and providing for definitions, for various requirements to regulate the drilling and operation 6 7 of oil and gas wells, for gas storage reservoirs, for various 8 reporting requirements, including certain requirements 9 concerning the operation of coal mines, for well permits, for well registration, for distance requirements, for well casing 10 requirements, for safety device requirements, for storage 11 12 reservoir obligations, for well bonding requirements, for a 13 Well Plugging Restricted Revenue Account to enforce oil and gas well plugging requirements, for the creation of an Oil 14 15 and Gas Technical Advisory Board, for oil and gas well 16 inspections, for enforcement and for penalties, " further 17 providing for bonding. 18 The General Assembly of the Commonwealth of Pennsylvania 19 hereby enacts as follows: 20 Section 1. Section 215(d) and (d.1) of the act of December 21 19, 1984 (P.L.1140, No.223), known as the Oil and Gas Act, 22 amended July 2, 1992 (P.L.365, No.78), are amended to read: 23 Section 215. Bonding.
- 24 * * *
- 25 (d) (1) Any operator of not more than 200 wells who cannot

obtain a bond for a well drilled prior to April 18, 1985, as required under subsection (a), due to an inability to demonstrate sufficient financial resources may, in lieu of the bond:

- (i) Submit to the department a fee in the amount of \$50 per well, or a blanket fee of \$500 for ten to 20 wells, or a blanket fee of \$1,000 for more than 20 wells, which shall be a nonrefundable fee paid each year that the operator has not filed a bond with the department. All fees collected in lieu of a bond under this subsection shall be used for the purposes authorized by this act. The Environmental Quality Board shall have the power, by regulation, to increase the amount of the fees established under this subsection.
- (ii) (A) Make phased deposits of collateral to fully collateralize the bond. Such payment shall be based on the number of wells the operator owns or operates. The operator shall make an initial deposit and shall, thereafter, make annual deposits in accordance with the schedule in clause (B). Interest accumulated by the collateral shall become a part of the bond until such time as the collateral plus accumulated interest equals the amount of the required bond. The collateral shall be deposited, in trust, with the State Treasurer as provided in this subsection, or with a bank selected by the department which shall act as trustee for the benefit of the Commonwealth to guarantee the operator's compliance with the drilling, water supply replacement, restoration and plugging requirements of this act.

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The operator shall be required to pay all costs of the trust.

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(B) An operator of up to ten existing wells who does not intend to operate additional wells shall deposit \$250 per well and shall, thereafter, annually deposit \$50 per well until the obligations of this section are fully met. An operator of 11 to 25 wells or an operator of up to ten wells who applies for one or more permits for additional wells shall deposit \$2,000 and shall, thereafter, annually deposit \$1,150 plus \$150 for each additional well to be permitted that year until the obligations of this section are fully met. An operator of 26 to 50 wells shall deposit \$3,000 and shall, thereafter, annually deposit \$1,300 plus \$400 for each additional well to be permitted that year until the obligations of this section are fully met. An operator of 51 to 100 wells shall deposit \$4,000 and shall, thereafter, annually deposit \$1,500 plus \$400 for each additional well to be permitted that year until the obligations of this section are fully met. Operators of 101 to 200 wells shall deposit \$8,000 and shall, thereafter, annually deposit \$1,600 plus \$1,000 for each additional well to be permitted that year until the obligations of this section are fully met. Operators of more than 200 wells shall fully bond their wells immediately. The department shall reduce the amount of phased collateral payments or the period of time over which phased collateral payments shall be made on behalf of owners or operators who, prior to the effective date

1 of this amendatory act, have paid a fee in lieu of bond pursuant to subparagraph (i), and who, within 2. 3 one year of the effective date of this amendatory 4 act, choose to enter the phased collateral program 5 pursuant to this subparagraph (ii) rather than to continue to make payments in lieu of bond. The 6 reduction shall be in the amount of the fee paid. 7 Payments made in lieu of bond prior to the effective 8 9 date of this amendatory act shall not be credited in 10 any other manner, nor shall the department be 11 required to refund such fees at any time. The 12 Environmental Quality Board shall have the power, by 13 regulation, to change the annual deposits established under this clause if it is found to be necessary to 14 15 accommodate a change in the amount of the bond 16 required under this section. The department shall 17 provide a one-year grace period for making phased 18 collateral payments to owners or operators who are in compliance with this act and who, as of August 3, 19 20 1992, are current with phased collateral payments. 21

(2) An operator may continue to pay a fee in lieu of bond or make phased deposits of collateral to fully collateralize the bond so long as the operator does not miss any payments for wells as provided under this subsection and so long as the operator remains in compliance with the provisions of this act and regulations and permits issued thereunder. If an operator has missed any payments for wells as provided under this subsection, the operator shall:

(i) immediately submit the appropriate bond amount

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1 (ii) cease all operations and plug the wells in accordance with section 210.

3 (d.1) (1) An individual who cannot obtain a bond to drill

4 new wells due to an inability to demonstrate financial

5 resources may meet the collateral bond requirements of

6 subsection (a) by making phased deposits of collateral to

7 fully collateralize the bond. Such individuals shall be

8 limited to drilling ten new wells per calendar year. The

9 individual shall, for each well to be drilled, deposit \$500

and shall, thereafter, annually deposit 10% of the remaining

bond amount for a period of ten years. Interest accumulated

by the collateral shall become a part of the bond until such

time as the collateral, plus accumulated interest, equals the

amount of the required bond. The collateral shall be

deposited, in trust, with the State Treasurer as provided in

subsection (a) or with a bank selected by the department

17 which shall act as trustee for the benefit of the

18 Commonwealth, to guarantee the individual's compliance with

19 the drilling, water supply replacement, restoration and

plugging requirements of this act. The individual shall be

21 required to pay all costs of the trust.

(2) Individuals may continue to use phased collateral to obtain permits so long as they have not missed any payments for wells drilled under this provision and so long as they remain in compliance with this act and regulations and permits issued thereunder. If an individual has missed any payments for wells under this subsection, the operator shall:

(i) immediately submit the appropriate bond amount

in full; or

30 (ii) cease all operations and plug the wells in

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- 1 accordance with section 210.
- 2 (3) An individual may, within one year of the effective
- date of this paragraph, drill five new wells without meeting
- 4 the bonding requirements of this section if the individual:
- 5 <u>(i) operates less than 200 wells; and</u>
- 6 (ii) is in compliance with this act.
- 7 For the purposes of this subsection an "individual" is defined
- 8 as an applicant who is a natural person doing business under his
- 9 own name.
- 10 * * *
- 11 Section 2. This act shall take effect immediately.