THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE RESOLUTION

No. 1034 Session of 2018

INTRODUCED BY C. QUINN, DEAN, HENNESSEY, BARRAR, CORBIN, NEILSON AND WATSON, SEPTEMBER 5, 2018

REFERRED TO COMMITTEE ON ENVIRONMENTAL RESOURCES AND ENERGY, SEPTEMBER 5, 2018

A RESOLUTION

Calling for safe pipeline infrastructure expansion and directing 1 the Department of Environmental Protection and the 2 Pennsylvania Public Utility Commission to prepare a 3 comprehensive risk assessment of the Sunoco Pipeline L.P. Mariner East 2 natural gas liquids pipeline project impacting 5 17 counties throughout this Commonwealth and make a report. 6 7 WHEREAS, Pipelines carrying natural gas and natural gas liquids represent a major investment in Commonwealth 8 transportation infrastructure and energy generation capacity; 10 and 11 WHEREAS, Expanded pipeline routes may pass close to homes, 12 child-care facilities, schools, libraries, hospitals, senior 13 living facilities, recreation areas, streams, lakes and 14 wetlands, directly impacting individuals and communities 15 throughout our Commonwealth; and 16 WHEREAS, As part of the Statewide transportation 17 infrastructure, pipelines carrying natural gas and natural gas 18 liquids must satisfy applicable statutes and regulations as well

as relevant technical and administrative permit terms and

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- 1 conditions; and
- 2 WHEREAS, Deficiencies and noncompliance affecting the safety
- 3 of persons, property and the environment are key considerations
- 4 in the expansion of our Statewide transportation infrastructure;
- 5 and
- 6 WHEREAS, Deficiencies and noncompliance increase the
- 7 magnitude of risk to persons, property and the environment in
- 8 impact zones and threaten related employment and investment; and
- 9 WHEREAS, The Department of Environmental Protection issued an
- 10 order in January 2018 immediately suspending construction
- 11 permits for the Mariner East 2 (ME2) pipeline infrastructure
- 12 expansion project; and
- 13 WHEREAS, Cessation of activities under the order does apply
- 14 to maintenance of erosion controls or certain limited
- 15 maintenance of horizontal directional drilling equipment; and
- 16 WHEREAS, Sunoco Pipeline L.P. (Sunoco), a subsidiary of one
- 17 of our nation's largest pipeline operators, Energy Transfer
- 18 Partners L.P. of Dallas, Texas, is building the ME2; and
- 19 WHEREAS, The second of three adjacent pipelines, the ME2 is
- 20 designed for the conveyance and export of ethane, butane,
- 21 propane and other liquefied hydrocarbons; and
- 22 WHEREAS, These materials will move from the Marcellus Shale
- 23 region in western Pennsylvania, Ohio and West Virginia to
- 24 industries and consumers, including European petrochemical
- 25 manufacturers, through the Sunoco Partners Marketing & Terminals
- 26 L.P. terminal in Marcus Hook, Delaware County; and
- 27 WHEREAS, The proposed 350-mile-long ME2 system comprises new
- 28 20-inch-diameter pipeline designed to supplement an older route,
- 29 dating to the 1930s, that carried refined petroleum products
- 30 from the former Sunoco refinery complex in Marcus Hook to

- 1 Statewide outlets; and
- 2 WHEREAS, Construction of a third, parallel, 16-inch-diameter
- 3 pipeline, referred to as ME2X, is planned upon completion of the
- 4 ME2, establishing a combined Mariner pipeline capacity of up to
- 5 800,000 barrels per day; and
- 6 WHEREAS, Sunoco is required to provide notice of spills and
- 7 contamination affecting public and private lands under the \$2.5
- 8 billion ME2 energy infrastructure project; therefore be it
- 9 RESOLVED, That the House of Representatives affirm the need
- 10 for the safe construction, monitoring and operation of critical
- 11 pipeline infrastructure projects; and be it further
- RESOLVED, That the House of Representatives urge Sunoco's
- 13 developers and operators to comply with applicable ME2 permit
- 14 requirements in all relevant Statewide jurisdictions; and be it
- 15 further
- 16 RESOLVED, That the House of Representatives note that special
- 17 permit conditions exist related to private drinking water wells
- 18 under the Department of Environmental Protection permit
- 19 application review process; and be it further
- 20 RESOLVED, That the Department of Environmental Protection
- 21 require Sunoco to submit a detailed plan addressing spills of
- 22 drilling fluid known as inadvertent returns; and be it further
- 23 RESOLVED, That the House of Representatives direct the
- 24 Department of Environmental Protection and the Pennsylvania
- 25 Public Utility Commission to conduct a comprehensive risk
- 26 assessment related to Sunoco's ME2 project; and be it further
- 27 RESOLVED, That the risk assessment identify potential risks
- 28 of construction and operation activities and address known
- 29 public concerns about the enforcement of associated permit
- 30 protections and safety standards, including during emergencies;

- 1 and be it further
- 2 RESOLVED, That that risk assessment include additional
- 3 relevant material as warranted; and be it further
- 4 RESOLVED, That the Department of Environmental Protection and
- 5 the Pennsylvania Public Utility report findings and
- 6 recommendations to the Governor, President pro tempore and
- 7 Minority Leader of the Senate and the Speaker and Minority
- 8 Leader of the House of Representatives.