THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE BILL No. 1952 Session of 1987

INTRODUCED BY LLOYD, DeWEESE, J. L. WRIGHT, PETRARCA, BLACK, HALUSKA, ANGSTADT, DALEY, LUCYK, BELFANTI, MARKOSEK, OLASZ, LEVDANSKY AND KASUNIC, NOVEMBER 16, 1987

AS REPORTED FROM COMMITTEE ON MINES AND ENERGY MANAGEMENT, HOUSE OF REPRESENTATIVES, AS AMENDED, NOVEMBER 18, 1987

AN ACT

1 2 3 4 5 6	Amending Title 66 (Public Utilities) of the Pennsylvania Consolidated Statutes, providing for restrictions on rates for electricity purchased by utilities from certain qualifying facilities. THE PRICE A PUBLIC UTILITY SHALL PAY FOR ELECTRICITY GENERATED BY A QUALIFYING FACILITY THAT BURNS COAL MINED IN A FOREIGN COUNTRY.	<— <—
7	The General Assembly of the Commonwealth of Pennsylvania	
8	hereby enacts as follows:	
9	Section 1. Section 1501.1 of Title 66 of the Pennsylvania	<—
10	Consolidated Statutes is amended BY ADDING A SECTION to read:	<—
11	§ 1501.1. [Certain utilities prohibited from using] <u>Use of</u>	<—
12	foreign coal.	
13	(a) General rule. No public utility which provides	
14	electricity or heat to a State owned facility shall:	
15	(1) use coal mined in a foreign country for the purpose	
16	of generating electricity or providing heat <u>; or</u>	
17	(2) purchase electricity from a qualifying facility as	
18	<u>defined in 52 Pa. Code § 57.31 (relating to definitions) at a</u>	
19	rate which exceeds that required by the Public Utility	

1	Regulatory Policies Act of 1978 (Public Law 95 617, 92 Stat.	
2	3117) if the qualifying facility uses coal mined in a foreign	
3	country.	
4	(b) Definition. As used in this section the phrase "State-	
5	owned facility" means a building owned by the Commonwealth or	
6	any agency or authority of the Commonwealth.	
7	<u>§ 527.1. USE OF FOREIGN COAL BY QUALIFYING FACILITIES.</u> <	
8	(A) LEGISLATIVE FINDINGS THE GENERAL ASSEMBLY HEREBY FINDS	
9	<u>AS FOLLOWS:</u>	
10	(1) POTENTIAL QUALIFYING FACILITIES WHICH WOULD GENERATE	
11	ELECTRICITY FROM UNITED STATES ENERGY SOURCES ARE, AND WILL	
12	FOR THE FORESEEABLE FUTURE CONTINUE TO BE, ABLE TO MEET THE	
13	CAPACITY NEEDS OF PUBLIC UTILITIES IN THIS COMMONWEALTH.	
14	(2) MANY OF THOSE QUALIFYING FACILITIES WOULD OFFER THE	
15	MULTIPLE BENEFITS OF SUPPLYING ELECTRICITY TO PENNSYLVANIA	
16	RATEPAYERS AT A REASONABLE PRICE, CREATING JOBS IN AREAS OF	
17	HIGH UNEMPLOYMENT IN THIS COMMONWEALTH AND HELPING TO CLEAN	
18	UP THIS COMMONWEALTH'S ENVIRONMENT.	
19	(3) ALTHOUGH FEDERAL LAW PLACES A DUTY ON PUBLIC	
20	UTILITIES TO BUY ELECTRICITY GENERATED BY QUALIFYING	
21	FACILITIES, FEDERAL LAW DOES NOT DICTATE HOW THE PRICE PAID	
22	BY PUBLIC UTILITIES AND THE CHARGES TO RATEPAYERS FOR THAT	
23	ELECTRICITY ARE TO BE CALCULATED.	
24	(4) THE ENERGY SOURCE USED BY A QUALIFYING FACILITY IS A	
25	SIGNIFICANT FACTOR IN DETERMINING IF A QUALIFYING FACILITY	
26	WOULD BE ABLE TO MEET ITS COMMITMENT TO SUPPLY ELECTRICITY TO	
27	<u>A PUBLIC UTILITY AT A REASONABLE PRICE.</u>	
28	(5) COAL MINED IN A FOREIGN COUNTRY IS SUBJECT TO MAJOR	
29	SUPPLY INTERRUPTIONS, PRICE INCREASES AND QUALITY REDUCTIONS	
30	WHICH ARE UNPREDICTABLE AND WHICH MAY RESULT NOT ONLY FROM	
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1 MARKET FACTORS, BUT ALSO FROM FOREIGN POLICY DECISIONS OF THE 2 UNITED STATES GOVERNMENT OR ONE OR MORE FOREIGN GOVERNMENTS 3 OR FROM DOMESTIC POLICY CHANGES IN THE FOREIGN COUNTRY IN 4 WHICH THE COAL IS MINED. 5 (6) IT IS MUCH EASIER FOR A PUBLIC UTILITY AND THE COMMISSION TO PREDICT THE RELIABILITY OF A OUALIFYING 6 7 FACILITY AND THE REASONABLENESS OF THE PRICE OF THE 8 ELECTRICITY TO BE SUPPLIED BY THAT QUALIFYING FACILITY IF 9 UNITED STATES ENERGY SOURCES ARE TO BE USED THAN IF COAL 10 MINED IN A FOREIGN COUNTRY IS TO BE USED. 11 (7) A QUALIFYING FACILITY WHICH WOULD BURN COAL MINED IN 12 A FOREIGN COUNTRY IS TOO POTENTIALLY UNRELIABLE TO JUSTIFY A 13 PUBLIC UTILITY IN FOREGOING ALTERNATIVE CAPACITY COMMITMENTS 14 AND IN PAYING THE QUALIFYING FACILITY A PRICE WHICH INCLUDES 15 ANY CAPACITY CREDIT. 16 (B) GENERAL RULE. -- THE PRICE PAID BY A PUBLIC UTILITY TO A 17 OUALIFYING FACILITY AND THE CHARGE IMPOSED ON THE UTILITY'S 18 RATEPAYERS FOR ELECTRICITY GENERATED BY THAT QUALIFYING FACILITY 19 SHALL NOT INCLUDE ANY CAPACITY CREDIT IF THAT OUALIFYING 20 FACILITY BURNS COAL MINED IN A FOREIGN COUNTRY. 21 (C) DEFINITION.--FOR THE PURPOSES OF THIS SECTION, 22 "QUALIFYING FACILITY" MEANS ANY COGENERATION FACILITY OR SMALL 23 POWER PRODUCER WHICH IS A QUALIFYING FACILITY PURSUANT TO THE 24 FEDERAL ENERGY REGULATORY COMMISSION'S GUIDELINES SET FORTH AT 25 18 CFR §§ 292.101(B)(1) (RELATING TO DEFINITIONS) AND 292.203(A) 26 AND (B) (RELATING TO GENERAL REQUIREMENTS FOR QUALIFICATION). 27 Section 2. This act shall take effect in 60 days.