## THE GENERAL ASSEMBLY OF PENNSYLVANIA

## HOUSE BILL No. 2380 Session of 1986

INTRODUCED BY BOWSER, DOMBROWSKI, MERRY, LAUGHLIN, DISTLER, FARGO, BURD, ROBBINS, NOYE, CLYMER, MACKOWSKI, SEMMEL, HERSHEY, TRELLO, JOHNSON, VROON AND DORR, APRIL 15, 1986

REFERRED TO COMMITTEE ON CONSERVATION, APRIL 15, 1986

## AN ACT

Amending the act of December 19, 1984 (P.L.1140, No.223), 1 2 entitled "An act relating to the development of oil and gas 3 and coal; imposing duties and powers on the Department of 4 Environmental Resources; imposing notification requirements 5 to protect landowners; and providing for definitions, for 6 various requirements to regulate the drilling and operation 7 of oil and gas wells, for gas storage reservoirs, for various 8 reporting requirements, including certain requirements concerning the operation of coal mines, for well permits, for 9 well registration, for distance requirements, for well casing 10 requirements, for safety device requirements, for storage 11 12 reservoir obligations, for well bonding requirements, for a 13 Well Plugging Restricted Revenue Account to enforce oil and gas well plugging requirements, for the creation of an Oil 14 15 and Gas Technical Advisory Board, for oil and gas well 16 inspections, for enforcement and for penalties," further 17 providing for bonding.

18 The General Assembly of the Commonwealth of Pennsylvania

19 hereby enacts as follows:

20 Section 1. Section 215 of the act of December 19, 1984

21 (P.L.1140, No.223), known as the Oil and Gas Act, is amended to

22 read:

23 Section 215. Bonding.

(a) Except as provided in subsection (d) hereof, upon filingan application for a well permit and before continuing to

operate any oil or gas well, the owner or operator thereof shall 1 2 file with the department a bond for the well and the well site on a form to be prescribed and furnished by the department, 3 4 payable to the Commonwealth and conditioned that the operator 5 shall faithfully perform all of the requirements of this act. The amount of the bond required shall be in the amount of \$2,500 6 7 per well for at least two years following the effective date of this act, after which time the bond amount may be adjusted by 8 9 the Environmental Quality Board every two years to reflect the 10 projected costs to the Commonwealth of performing well plugging. 11 In lieu of individual bonds for each well, an owner or operator may file a blanket bond, on a form prepared by the 12 13 department, covering all of its wells in Pennsylvania as enumerated on the bond form. A blanket bond shall be in the 14 15 amount of \$25,000 for at least two years following the effective 16 date of this act, after which time the bond amount may be adjusted by the Environmental Quality Board every two years to 17 18 reflect the projected costs to the Commonwealth of performing 19 well plugging.

Liability under such bond shall continue until the well has 20 21 been properly plugged in accordance with this act and for a 22 period of one year after filing of the certificate of plugging 23 with the department. Each bond shall be executed by the operator 24 and a corporate surety licensed to do business in the 25 Commonwealth and approved by the secretary. The operator may 26 elect to deposit cash, bank certificates of deposit, 27 automatically renewable irrevocable bank letters of credit which 28 may be terminated by the bank at the end of a term only upon the 29 bank giving 90 days prior written notice to the permittee and 30 the department or negotiable bonds of the United States 19860H2380B3296 - 2 -

Government or the Commonwealth, the Pennsylvania Turnpike 1 Commission, the General State Authority, the State Public School 2 3 Building Authority or any municipality within the Commonwealth, 4 with the department in lieu of a corporate surety. The cash 5 deposit, bank certificate of deposit, amount of such irrevocable letter of credit or market value of such securities shall be 6 7 equal at least to the sum of the bond. The secretary shall, upon receipt of any such deposit of cash, letters of credit or 8 9 negotiable bonds, immediately place the same with the State 10 Treasurer, whose duty it shall be to receive and hold the same 11 in the name of the Commonwealth, in trust, for the purpose for which such deposit is made. The State Treasurer shall at all 12 13 times be responsible for the custody and safekeeping of such 14 deposits. The operator making deposit shall be entitled from 15 time to time to demand and receive from the State Treasurer, on 16 the written order of the secretary, the whole or any portion of 17 any collateral so deposited, upon depositing with him, in lieu 18 thereof, other collateral of the classes herein specified having 19 a market value at least equal to the sum of the bond, and also 20 to demand, receive and recover the interest and income from said 21 negotiable bonds as the same becomes due and payable. Where 22 negotiable bonds, deposited as aforesaid, mature or are called, 23 the State Treasurer, at the request of the owner thereof, shall 24 convert such negotiable bonds into such other negotiable bonds 25 of the classes herein specified as may be designated by the 26 owner. Where notice of intent to terminate a letter of credit is 27 given, the department shall give the operator 30 days' written notice to replace the letter of credit with other acceptable 28 bond guarantees as provided herein and, if the owner or operator 29 30 fails to replace the letter of credit within the 30-day 19860H2380B3296 - 3 -

notification period, the department shall draw upon and convert
 such letter of credit into cash and hold it as a collateral bond
 guarantee.

4 (b) No bond shall be fully released until all requirements
5 of this act are fully met. Upon release of all of the bonds and
6 collateral as herein provided, the State Treasurer shall
7 immediately return to the owner the amount of cash or securities
8 specified therein.

9 (C) If the well owner or operator fails or refuses to comply 10 with the requirements of this act, the regulations promulgated 11 hereunder or the conditions of the permit, the department may declare the bond forfeited and shall certify the same to the 12 13 Attorney General, who shall proceed to enforce and collect the 14 full amount of the bond and, where the owner or operator has 15 deposited cash or securities as collateral in lieu of a 16 corporate surety, the department shall declare said collateral 17 forfeited and shall direct the State Treasurer to pay the full 18 amount of said funds into the Well Plugging Restricted Revenue 19 Account or to proceed to sell said security to the extent 20 forfeited and pay the proceeds thereof into the Well Plugging 21 Restricted Revenue Account. Should any corporate surety or bank 22 fail to promptly pay, in full, a forfeited bond, it shall be disqualified from writing any further bonds under the act or any 23 24 other environmental act administered by the department. Any 25 person aggrieved by reason of forfeiting the bond or converting 26 collateral, as herein provided, shall have a right to appeal to 27 the Environmental Hearing Board in the manner provided by law. Upon forfeiture of a blanket bond for a violation occurring at 28 29 one or more well sites, the person whose bond is forfeited shall 30 submit a replacement bond to cover all other wells of which he 19860H2380B3296 - 4 -

is owner or operator within ten days of said forfeiture. Failure 1 2 to submit said replacement bond constitutes a violation of this 3 section as to each of the wells owned or operated by said 4 person.

5 (d) Any well operator who cannot obtain a bond for a well drilled prior to the effective date of this act, as required 6 under subsection (a), due to an inability to demonstrate 7 sufficient financial resources shall submit to the department 8 9 letters of rejection from three separate bonding companies 10 licensed to do business in the Commonwealth, except as provided 11 in subsection (e). Such letters shall state that the operator has been denied a bond and state the grounds for denial of the 12 13 bond. In lieu of the bond, the operator shall submit to the 14 department a fee in the amount of \$50 per well, or a blanket fee 15 of \$500 for ten to 20 wells, or a blanket fee of \$1,000 for more 16 than 20 wells, which shall be a nonrefundable fee paid each year 17 that the operator has not filed a bond with the department. The 18 operator must demonstrate every three years a continued 19 inability to obtain a bond as prescribed above. All fees collected in lieu of a bond under this subsection shall be paid 20 21 into the Well Plugging Restricted Revenue Account and shall be 22 used for the purposes authorized by this act. The Environmental 23 Quality Board shall have the power, by regulation, to increase the amount of the fees established under this subsection if it 24 25 is found that the total moneys collected hereunder are 26 insufficient to reimburse the Commonwealth for costs incurred in 27 correcting violations on wells covered under this subsection. 28 (e) The department shall not require the well operator to submit letters of rejection from any licensed bonding company if 29 30 the operator owns less than nine wells drilled prior to the 19860H2380B3296

- 5 -

effective date of this act but shall furnish the nonrefundable 1 2 fee in the amount of \$50 per well as provided in subsection (d). 3 [(e)] (f) All remedies for violation of this act, the regulations adopted hereunder or the conditions of permits are 4 5 expressly preserved. Nothing in subsections (a), (b) and (c) shall be construed as an exclusive penalty or remedy for such 6 violations of law. No action taken pursuant to subsection (c) 7 8 shall waive or impair any other remedy or penalty provided in 9 law.

10 Section 2. This act shall take effect in 60 days.