## THE GENERAL ASSEMBLY OF PENNSYLVANIA

## **HOUSE BILL**

No. 2740 Session of 2010

INTRODUCED BY VITALI, BRIGGS, CALTAGIRONE, COHEN, CONKLIN, CURRY, HOUGHTON, JOSEPHS, LENTZ, McILVAINE SMITH, MUNDY AND MURPHY, SEPTEMBER 17, 2010

REFERRED TO COMMITTEE ON ENVIRONMENTAL RESOURCES AND ENERGY, SEPTEMBER 17, 2010

## AN ACT

- Amending the act of December 19, 1984 (P.L.1140, No.223), 1 entitled "An act relating to the development of oil and gas 2 and coal; imposing duties and powers on the Department of 3 Environmental Resources; imposing notification requirements to protect landowners; and providing for definitions, for 5 various requirements to regulate the drilling and operation of oil and gas wells, for gas storage reservoirs, for various 7 reporting requirements, including certain requirements 9 concerning the operation of coal mines, for well permits, for well registration, for distance requirements, for well casing 10 requirements, for safety device requirements, for storage 11 reservoir obligations, for well bonding requirements, for a 12 13 Well Plugging Restricted Revenue Account to enforce oil and gas well plugging requirements, for the creation of an Oil 14 and Gas Technical Advisory Board, for oil and gas well 15 inspections, for enforcement and for penalties," further 16 17 providing for definitions; providing for well spacing 18 requirements; and making a related repeal.
- 19 The General Assembly of the Commonwealth of Pennsylvania
- 20 hereby enacts as follows:
- Section 1. Section 103 of the act of December 19, 1984
- 22 (P.L.1140, No.223), known as the Oil and Gas Act, is amended by
- 23 adding a definition to read:
- 24 Section 103. Definitions.
- The following words and phrases when used in this act shall

- 1 have the meanings given to them in this section unless the
- 2 context clearly indicates otherwise:
- 3 \* \* \*
- 4 "Unconventional shale formation." A shale formation that
- 5 typically produces natural gas through high volume hydraulic
- 6 <u>fracturing or horizontal well bores. The term shall include the</u>
- 7 Rhinestreet, Burket, Marcellus, Mandata and Utica Shale
- 8 <u>formations and other formations designated by the department.</u>
- 9 \* \* \*
- 10 Section 2. Section 205 of the act is amended by adding a
- 11 subsection to read:
- 12 Section 205. Well location restrictions.
- 13 \* \* \*
- 14 (d) A permit for a well intending to produce from an
- 15 <u>unconventional shale formation shall not be issued by the</u>
- 16 department unless it is located not less than two miles from the
- 17 nearest well drilled into an unconventional shale formation. For
- 18 the purposes of this subsection, multiple wells on a single
- 19 <u>drill pad shall constitute a single well. The well spacing</u>
- 20 requirements under this subsection shall not be waived.
- 21 Section 3. Repeals are as follows:
- 22 (1) The General Assembly declares that the repeal under
- 23 paragraph (2) is necessary to effectuate the addition of
- section 205(d) of the act.
- 25 (2) Section 7(a) of the act of December 18, 1984
- 26 (P.L.1069, No.214), known as the Coal and Gas Resource
- Coordination Act, is repealed insofar as it applies to
- drilling in unconventional shale formations as defined in the
- 29 act.
- 30 Section 4. This act shall take effect in 60 days.