THE GENERAL ASSEMBLY OF PENNSYLVANIA

SENATE BILL

No. 395

Session of 2015

INTRODUCED BY BREWSTER, TARTAGLIONE, FONTANA, HUGHES, BLAKE, COSTA, TEPLITZ AND FARNESE, FEBRUARY 5, 2015

REFERRED TO ENVIRONMENTAL RESOURCES AND ENERGY, FEBRUARY 5, 2015

AN ACT

Amending Title 58 (Oil and Gas) of the Pennsylvania Consolidated Statutes, in unconventional gas well fee, repealing 2 provisions relating to expiration; providing for the 3 Extraction for Education Tax; and establishing the Extraction 4 for Education Fund. 6 The General Assembly of the Commonwealth of Pennsylvania 7 hereby enacts as follows: Section 1. Section 2318 of Title 58 of the Pennsylvania 8 Consolidated Statutes is repealed: 10 [§ 2318. Expiration. Notice. -- The Secretary of the Commonwealth shall, upon 11 12 the imposition of a severance tax on unconventional gas wells in 13 this Commonwealth, submit for publication in the Pennsylvania 14 Bulletin notice of the imposition. 15 Date. -- This chapter shall expire on the date of the 16 publication of the notice under subsection (a).]

Section 2. Title 58 is amended by adding a part to read:

PART V

TAXATION

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- 1 <u>Chapter</u>
- 2 <u>51. Extraction for Education</u>
- 3 CHAPTER 51
- 4 <u>EXTRACTION FOR EDUCATION</u>
- 5 Sec.
- 6 5101. Definitions.
- 7 <u>5102</u>. <u>Imposition and adjustment of tax</u>.
- 8 <u>5103</u>. Return and payment.
- 9 <u>5104. Fund established, deposit and use.</u>
- 10 § 5101. Definitions.
- 11 The following words and phrases when used in this chapter
- 12 shall have the meanings given to them in this section unless the
- 13 <u>context clearly indicates otherwise:</u>
- 14 <u>"Department." The Department of Revenue of the Commonwealth.</u>
- 15 "Natural gas." A fossil fuel consisting of a mixture of
- 16 hydrocarbon gases, primarily methane, possibly including ethane,
- 17 propane, butane, pentane, carbon dioxide, oxygen, nitrogen and
- 18 hydrogen sulfide and other gas species. The term includes
- 19 <u>natural gas from oil fields known as associated gas or casing</u>
- 20 <u>head gas, natural gas fields known as nonassociated gas, coal</u>
- 21 beds, shale beds and other formations. The term does not include
- 22 coal bed methane.
- 23 "Producer." A person who engages or continues within this
- 24 Commonwealth in the business of severing natural gas for sale,
- 25 profit or commercial use. The term does not include a person who
- 26 <u>severs natural gas from a storage field.</u>
- 27 <u>"Producing site." A point of severance capable of producing</u>
- 28 <u>natural gas in paying quantities.</u>
- 29 "Reporting period." A calendar month in which natural gas is
- 30 severed.

- 1 "Secretary." The Secretary of Revenue of the Commonwealth.
- 2 <u>"Sever." To extract or otherwise remove natural gas from the</u>
- 3 soil or water of this Commonwealth.
- 4 <u>"Severance." The extraction or other removal of natural gas</u>
- 5 from the soil or water of this Commonwealth.
- 6 "Severing." Extracting or otherwise removing natural gas
- 7 from the soil or water of this Commonwealth.
- 8 "Unit." A thousand cubic feet of natural gas measured at the
- 9 <u>wellhead at a temperature of 60 degrees Fahrenheit and an</u>
- 10 absolute pressure of 14.73 pounds per square inch in accordance
- 11 with American Gas Association standards and according to Boyle's
- 12 Law for the measurement of gas under varying pressures with
- 13 deviations as follows:
- 14 (1) The average absolute atmospheric pressure shall be
- assumed to be 14.4 pounds to the square inch, regardless of
- 16 <u>elevation or location of point of delivery above sea level or</u>
- 17 variations in atmospheric pressure from time to time.
- 18 (2) The temperature of the gas passing the meters shall
- be determined by the continuous use of a recording
- thermometer installed to properly record the temperature of
- 21 gas flowing through the meters. The arithmetic average of the
- 22 temperature recorded each 24-hour day shall be used in
- 23 computing gas volumes. If a recording thermometer is not
- installed, or is installed and not operating properly, an
- 25 average flowing temperature of 60 degrees Fahrenheit shall be
- 26 <u>used in computing gas volume.</u>
- 27 (3) The specific gravity of the gas shall be determined
- annually by tests made by the use of an Edwards or Acme
- 29 gravity balance or at intervals as found necessary in
- 30 practice. Specific gravity determinations shall be used in

- 1 <u>computing gas volumes.</u>
- 2 (4) The deviation of the natural gas from Boyle's Law
- 3 shall be determined by annual tests or at other shorter
- 4 <u>intervals as found necessary in practice. The apparatus and</u>
- 5 <u>method used in making the test shall be in accordance with</u>
- 6 the Report No. 3 of the Gas Measurement Committee of the
- 7 American Gas Association or recommendations of the National
- 8 <u>Bureau of Standards or amendments to the report or</u>
- 9 <u>recommendations. The results of the tests shall be used in</u>
- 10 computing the volume of gas delivered.
- 11 § 5102. Imposition and adjustment of tax.
- 12 (a) Establishment. -- Beginning July 1, 2015, an Extraction
- 13 for Education Tax shall be levied on every producer for the
- 14 severance of natural gas.
- 15 (b) Rate. -- The tax shall be imposed at the rate of 5% of the
- 16 gross value of the units severed at the wellhead during a
- 17 reporting period.
- 18 (c) Adjustment.--
- 19 <u>(1) Each producer shall receive a credit equal to the</u>
- 20 producer's total payment of the unconventional gas well fee
- 21 <u>imposed under Chapter 23 (relating to unconventional gas well</u>
- fee) for the reporting period.
- 23 (2) Each producer may apply the credit received under
- 24 paragraph (1) to offset the tax liability levied under
- 25 <u>subsection (b) for the reporting period.</u>
- 26 § 5103. Return and payment.
- 27 <u>(a) Requirement.--Every producer shall file a return with</u>
- 28 the department on a form prescribed by the department. The
- 29 <u>return shall include all of the following:</u>
- 30 (1) The number of natural gas units severed by the

- 1 producer for the reporting period.
- 2 (2) The number of producing sites used by the producer
- 3 <u>for the severance of natural gas in each county and</u>
- 4 <u>municipality.</u>
- 5 (3) The amount of tax due under section 5102 (relating
- 6 to imposition and adjustment of tax).
- 7 (4) The amount of the producer's total payment of the
- 8 <u>unconventional gas well fee imposed under Chapter 23</u>
- 9 (relating to unconventional gas well fee).
- 10 (5) The amount of the producer's payment of the
- 11 <u>unconventional gas well fee for each producing site for that</u>
- 12 <u>reporting period.</u>
- 13 (b) Filing.--The producer shall file the return required by
- 14 subsection (a) within 15 days after the end of the reporting
- 15 period. The first return shall be due August 15, 2015.
- 16 <u>(c) Deadline.--The tax imposed under section 5102 shall be</u>
- 17 due on the day the return is required to be filed and shall
- 18 become delinquent if not remitted to the department by the due
- 19 date.
- 20 § 5104. Fund established, deposit and use.
- 21 (a) Fund established. -- The Extraction for Education Fund is
- 22 <u>established in the State Treasury.</u>
- 23 (b) Deposits.--The tax collected under section 5102
- 24 <u>(relating to imposition and adjustment of tax) shall be</u>
- 25 deposited into the Extraction for Education Fund.
- 26 (c) Use of funds.--The money deposited under subsection (b)
- 27 shall be annually distributed to each school district in
- 28 accordance with the following:
- 29 (1) The basic education formula under section 123 of the
- 30 act of March 10, 1949 (P.L.30, No.14), known as the Public

1	School Code of 1949.
2	(2) If the basic education formula under section 123 of
3	the Public School Code of 1949 is not enacted, the amount
4	distributed to each school district shall be determined by:
5	(i) Dividing the sum of the amount of basic
6	education funding that the school district received in
7	school year 2009-2010 under section 1722-L of the act of
8	April 9, 1929 (P.L.343, No.176), known as The Fiscal
9	Code, by the total amount of basic education funding for
10	school year 2009-2010; and
11	(ii) Multiplying the quotient from subparagraph (i)
12	by the total amount of money in the Extraction for
13	Education Fund.
14	Section 3. This act shall take effect immediately.