### THE GENERAL ASSEMBLY OF PENNSYLVANIA

# HOUSE BILL No. 1294 Session of 2011

INTRODUCED BY GODSHALL, PRESTON, AUMENT, BEAR, BRENNAN, BUXTON, CARROLL, CLYMER, D. COSTA, P. COSTA, CUTLER, DALEY, DAVIDSON, DELOZIER, ELLIS, GRELL, GROVE, HARHART, W. KELLER, KORTZ, KOTIK, MANN, McGEEHAN, MILLARD, NEUMAN, D. O'BRIEN, M. O'BRIEN, PAYNE, PAYTON, PEIFER, PERRY, PYLE, QUIGLEY, READSHAW, REICHLEY, SAINATO, SAYLOR, SCAVELLO, SONNEY, VULAKOVICH, WILLIAMS, KULA, MILLER, GINGRICH, STEPHENS, DEASY, GIBBONS, M. SMITH, GERGELY, CHRISTIANA, KILLION, BRIGGS, STABACK, WAGNER, OBERLANDER, SABATINA, HENNESSEY, LONGIETTI AND EVERETT, APRIL 6, 2011

AS AMENDED ON SECOND CONSIDERATION, IN SENATE, JANUARY 24, 2012

#### AN ACT

1	Amending Title 66 (Public Utilities) of the Pennsylvania
2	Consolidated Statutes, further providing for valuation of and
3	return on the property of a public utility; and providing for
4	alternative regulatory mechanisms.
5	AMENDING TITLE 66 (PUBLIC UTILITIES) OF THE PENNSYLVANIA
6	CONSOLIDATED STATUTES, FURTHER PROVIDING FOR LAW BUREAU,
7	OTHER BUREAUS, OFFICES AND POSITIONS, FOR THE BURDEN OF
8	PROOF, FOR THE RECOVERY OF THE COSTS OF DISTRIBUTION SYSTEM
9	IMPROVEMENT PROJECTS AND FOR CIVIL PENALTIES FOR VIOLATIONS.
10	The General Assembly of the Commonwealth of Pennsylvania
11	hereby enacts as follows:
12	Section 1. Section 1311(c) of Title 66 of the Pennsylvania
13	Consolidated Statutes is amended and the section is amended by
14	adding a subsection to read:
15	<del>§ 1311. Valuation of and return on the property of a public</del>
16	utility.

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2	(c) Segregation of property. When any public utility-
3	furnishes more than one of the different types of utility
4	service, the commission shall segregate the property used and
5	useful in furnishing each type of such service, and shall not
6	consider the property of such public utility as a unit in-
7	determining the value of the rate base of such public utility
8	for the purpose of fixing rates. <u>A utility that provides water</u>
9	and wastewater service shall be exempt from this subsection and
10	may combine all components of its water and wastewater revenue
11	requirement for the purposes of fixing rates on a consolidated
12	basis.
13	* * *
14	(e) Definition. As used in this section, the term "utility
15	that provides both water and wastewater service" shall include
16	subsidiary companies that individually provide water or
17	wastewater service so long as the companies are wholly owned by
18	<u>a common parent company.</u>
19	Section 2. Title 66 is amended by adding a section to read:
20	<u>§ 1329. Alternative regulatory mechanisms.</u>
21	(a) Declaration of policyMany fixed utilities and city
22	natural gas distribution operations in this Commonwealth have
23	incurred and will continue to incur significant costs to
24	<u>maintain, enhance or modernize their physical facilities in</u>
25	order to continue to provide customers with safe and reliable
26	service. Under traditional regulatory mechanisms developed under
27	this title, these utilities and distribution operations
28	experience delay in the recovery of the revenue requirements
29	associated with those costs. The opportunity for more timely
30	recovery of those costs, including the recovery of capital

1	costs, including return of and on capital investments, and,
2	where applicable, debt service and debt service coverage, should
3	encourage investment to replace facilities for continued
4	reliability, should enhance the efficiency of the construction
5	cycle and should attract lower cost debt, which would reduce the
6	overall cost of these investments and should create jobs in the
7	<u>Commonwealth. Accordingly, it is in the public interest to</u>
8	provide for alternative regulatory mechanisms as set forth under
9	this section.
10	(b) Authority.
11	(1) Notwithstanding any other provision of this title
12	that would prohibit implementation of this section, upon
13	petition by a fixed utility or a city natural gas
14	distribution operation, filed in its sole discretion, the
15	commission shall have the authority to approve, modify or
16	reject additional regulatory procedures and mechanisms
17	proposed by a fixed utility or a city natural gas
18	distribution operation to provide for timely recovery of
19	reasonable and prudent costs incurred for the improvement of
20	<u>physical facilities to maintain safety or reliability.</u>
21	(2) (i) The additional procedures and mechanisms under
22	paragraph (1) shall include, but are not limited to:
23	(A) The use of a fully projected future test
24	year in a general rate proceeding under section
25	<del>1308(d).</del>
26	(B) An automatic adjustment clause to recover
27	capital costs and incremental expenditures accounted
28	for as expense of certain projects, as approved by
29	the commission under this section that are placed
30	into service between base rate proceedings.

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1	(ii) For purposes of this paragraph, a fully
2	projected future test year shall be the 12 month period
3	beginning with the first month that the new rates could
4	be placed in effect after application of the full
5	suspension period permitted under section 1308(d).
6	(c) Construction and interpretation. Except as otherwise
7	expressly provided under this section, nothing under this
8	section shall be construed as limiting the existing ratemaking
9	authority of the commission, including, but not limited to, the
10	commission's existing authority to permit recovery of operating
11	expenses through an automatic adjustment clause, or as
12	indicating that the existing authority of the commission over
13	<u>rate structure or design is limited.</u>
14	(d) Commission. The commission, by regulation or order,
15	shall prescribe the specific procedures to be followed in
16	establishing the alternative regulatory procedures and
17	mechanisms authorized in this section. An alternative regulatory
18	mechanism approved by the commission under this section shall:
19	(1) Provide for reasonable allocation of costs to the
20	customer class responsible for those costs.
21	(2) Provide for adjustment of the mechanism, including a
22	process to provide:
23	(i) Credit to customer accounts for over collections
24	and collections for ineligible projects.
25	(ii) Charges to customer accounts for under
26	<u>collections.</u>
27	(3) Provide for a cap on the amount that may be
28	collected from customers through an alternative regulatory
29	mechanism authorized by subsection (b)(2)(i)(B).
30	Section 3. This act shall take effect in 60 days.

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SECTION 1. SECTIONS 308(B), 308.2(A)(11) AND 315(E) OF TITLE
 66 OF THE PENNSYLVANIA CONSOLIDATED STATUTES ARE AMENDED TO
 READ:

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4 § 308. BUREAUS AND OFFICES.

5 \* \* \*

6 (B) LAW BUREAU.--THE LAW BUREAU SHALL BE A MULTIFUNCTION LEGAL STAFF, CONSISTING OF A PROSECUTORY FUNCTION, AN ADVISORY 7 8 FUNCTION, A REPRESENTATIONAL FUNCTION AND AN ENFORCEMENT 9 FUNCTION. THE DIRECTOR OF THE LAW BUREAU SHALL BE THE CHIEF 10 COUNSEL OF THE COMMISSION AND SHALL SERVE AT THE PLEASURE OF THE COMMISSION. THE COMMISSION MAY ALSO, FROM TIME TO TIME, APPOINT 11 SUCH ASSISTANT COUNSEL TO THE COMMISSION AS MAY BE REQUIRED FOR 12 13 THE PROPER CONDUCT OF THE WORK OF THE LAW BUREAU. ASSISTANT 14 COUNSEL MAY BE REMOVED BY THE COMMISSION ONLY FOR GOOD CAUSE. 15 THE LAW BUREAU SHALL ADVISE THE COMMISSION ON ANY AND ALL 16 MATTERS. NO COUNSEL SHALL IN THE SAME CASE OR A FACTUALLY 17 RELATED CASE PERFORM DUTIES IN THE PROSECUTORY AND ADVISORY 18 FUNCTIONS, IF SUCH PERFORMANCE WOULD REPRESENT A CONFLICT OF 19 INTEREST. EXCEPT FOR LITIGATION REFERRED TO THE ATTORNEY GENERAL OR OTHER APPROPRIATE OUTSIDE COUNSEL, THE LAW BUREAU SOLELY 20 SHALL BE RESPONSIBLE TO REPRESENT THE COMMISSION UPON APPEALS 21 22 AND OTHER HEARINGS IN THE COURTS OF COMMON PLEAS AND IN THE 23 COMMONWEALTH COURT, SUPREME COURT OR OTHER COURTS OF THIS 24 COMMONWEALTH OR IN ANY FEDERAL COURT OR AGENCY AND IN ACTIONS 25 INSTITUTED TO RECOVER PENALTIES AND TO ENFORCE REGULATIONS AND 26 ORDERS OF THE COMMISSION. IF NECESSARY TO PROTECT THE PUBLIC 27 INTEREST, THE LAW BUREAU, PURSUANT TO ITS PROSECUTORIAL 28 FUNCTION, MAY INITIATE AND PARTICIPATE IN PROCEEDINGS BEFORE THE 29 COMMISSION [UNLESS DIRECTED BY THE COMMISSION TO DO SO IN A 30 PROCEEDING INVOLVING TRANSPORTATION, SAFETY, EMINENT DOMAIN,

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SITING, SERVICE ISSUES HAVING NO IMPACT ON RATES OR ABILITY TO 1 2 PAY OR ASSIST THE OFFICE OF TRIAL STAFF IN CARRYING OUT THE DUTIES OF THE OFFICE OF TRIAL STAFF, NOR SHALL ANY MEMBER OF THE 3 LAW BUREAU RECEIVE ASSISTANCE FROM THE OFFICE OF TRIAL STAFF IN 4 THE PERFORMANCE OF HIS DUTIES. EXCEPT AS PROVIDED IN THIS 5 SECTION, THE LAW BUREAU MAY RECEIVE ASSISTANCE FROM ANY OTHER 6 BUREAU OR OFFICE OF THE COMMISSION AS DETERMINED TO BE 7 8 NECESSARY].

9 \* \* \*

10 § 308.2. OTHER BUREAUS, OFFICES AND POSITIONS.

(A) ESTABLISHMENT OF OTHER BUREAUS, OFFICES AND POSITIONS.-12 IN ADDITION TO THE SPECIFIC BUREAUS ESTABLISHED IN THIS PART,
13 THE COMMISSION MAY ESTABLISH OTHER BUREAUS, OFFICES AND
14 POSITIONS TO PERFORM THE FOLLOWING FUNCTIONS:

15 \* \* \*

16 (11) TAKE APPROPRIATE ENFORCEMENT ACTIONS, INCLUDING
 17 RATE PROCEEDINGS, SERVICE PROCEEDINGS AND [ALLOCATION]
 18 <u>APPLICATION</u> PROCEEDINGS, NECESSARY TO INSURE COMPLIANCE WITH
 19 THIS TITLE, COMMISSION REGULATIONS AND ORDERS.

20 \* \* \*

21 § 315. BURDEN OF PROOF.

22 \* \* \*

(E) USE OF FUTURE TEST YEAR.--IN DISCHARGING ITS BURDEN OF
PROOF THE UTILITY MAY UTILIZE A <u>FUTURE TEST YEAR OR A FULLY</u>
<u>PROJECTED</u> FUTURE TEST YEAR, <u>WHICH SHALL BE THE 12-MONTH PERIOD</u>
<u>BEGINNING WITH THE FIRST MONTH THAT THE NEW RATES WILL BE PLACED</u>
<u>IN EFFECT AFTER APPLICATION OF THE FULL SUSPENSION PERIOD</u>
<u>PERMITTED UNDER SECTION 1308(D) (RELATING TO VOLUNTARY CHANGES</u>
<u>IN RATES</u>). THE COMMISSION SHALL PROMPTLY ADOPT RULES AND
REGULATIONS REGARDING THE INFORMATION AND DATA TO BE SUBMITTED

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WHEN AND IF A FUTURE TEST PERIOD OR A FULLY PROJECTED FUTURE 1 2 TEST YEAR IS TO BE UTILIZED. WHENEVER A UTILITY UTILIZES A 3 FUTURE TEST YEAR OR A FULLY PROJECTED FUTURE TEST YEAR IN ANY RATE PROCEEDING AND SUCH FUTURE TEST YEAR OR A FULLY PROJECTED 4 TEST YEAR FORMS A SUBSTANTIVE BASIS FOR THE FINAL RATE 5 6 DETERMINATION OF THE COMMISSION, THE UTILITY SHALL PROVIDE, AS 7 SPECIFIED BY THE COMMISSION IN ITS FINAL ORDER, APPROPRIATE DATA 8 EVIDENCING THE ACCURACY OF THE ESTIMATES CONTAINED IN THE FUTURE 9 TEST YEAR OR A FULLY PROJECTED FUTURE TEST YEAR, AND THE 10 COMMISSION MAY AFTER REASONABLE NOTICE AND HEARING, IN ITS DISCRETION, ADJUST THE UTILITY'S RATES ON THE BASIS OF SUCH 11 DATA. NOTWITHSTANDING SECTION 1315 (RELATING TO LIMITATION ON 12 13 CONSIDERATION OF CERTAIN COSTS FOR ELECTRIC UTILITIES), THE COMMISSION MAY PERMIT FACILITIES WHICH ARE PROJECTED TO BE IN 14 SERVICE DURING THE FULLY PROJECTED FUTURE TEST YEAR TO BE 15 INCLUDED IN THE RATE BASE. 16 SECTION 2. THE HEADING OF CHAPTER 13 OF TITLE 66 IS AMENDED 17 18 AND THE CHAPTER IS AMENDED BY ADDING A SUBCHAPTER HEADING TO 19 READ: 20 CHAPTER 13 21 RATES AND [RATE MAKING] DISTRIBUTION SYSTEMS 22 SUBCHAPTER A 23 RATES SECTION 3. SECTION 1307(G) OF TITLE 66 IS REPEALED: 24 25 § 1307. SLIDING SCALE OF RATES; ADJUSTMENTS. \* \* \* 26 27 [(G) RECOVERY OF COSTS RELATED TO DISTRIBUTION SYSTEM 28 IMPROVEMENT PROJECTS DESIGNED TO ENHANCE WATER QUALITY, FIRE 29 PROTECTION RELIABILITY AND LONG-TERM SYSTEM VIABILITY.--WATER 30 UTILITIES MAY FILE TARIFFS ESTABLISHING A SLIDING SCALE OF RATES

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OR OTHER METHOD FOR THE AUTOMATIC ADJUSTMENT OF THE RATES OF THE 1 2 WATER UTILITY AS SHALL PROVIDE FOR RECOVERY OF THE FIXED COSTS 3 (DEPRECIATION AND PRETAX RETURN) OF CERTAIN DISTRIBUTION SYSTEM IMPROVEMENT PROJECTS, AS APPROVED BY THE COMMISSION, THAT ARE 4 5 COMPLETED AND PLACED IN SERVICE BETWEEN BASE RATE PROCEEDINGS. THE COMMISSION, BY REGULATION OR ORDER, SHALL PRESCRIBE THE 6 SPECIFIC PROCEDURES TO BE FOLLOWED IN ESTABLISHING THE SLIDING 7 8 SCALE OR OTHER AUTOMATIC ADJUSTMENT METHOD.]

9 \* \* \*

SECTION 4. SECTION 1311(C) OF TITLE 66 IS AMENDED AND THE SECTION IS AMENDED BY ADDING A SUBSECTION TO READ: [2] § 1311. VALUATION OF AND RETURN ON THE PROPERTY OF A PUBLIC UTILITY.

14 \* \* \*

15 (C) SEGREGATION OF PROPERTY.--WHEN ANY PUBLIC UTILITY FURNISHES MORE THAN ONE OF THE DIFFERENT TYPES OF UTILITY 16 17 SERVICE, THE COMMISSION SHALL SEGREGATE THE PROPERTY USED AND 18 USEFUL IN FURNISHING EACH TYPE OF SUCH SERVICE, AND SHALL NOT 19 CONSIDER THE PROPERTY OF SUCH PUBLIC UTILITY AS A UNIT IN 20 DETERMINING THE VALUE OF THE RATE BASE OF SUCH PUBLIC UTILITY FOR THE PURPOSE OF FIXING BASE RATES. A UTILITY THAT PROVIDES 21 22 WATER AND WASTEWATER SERVICE SHALL BE EXEMPT FROM THIS 23 SUBSECTION UPON PETITION OF A UTILITY TO COMBINE WATER AND 24 WASTEWATER REVENUE REQUIREMENTS. THE COMMISSION WHEN SETTING 25 BASE RATES, AFTER NOTICE AND AN OPPORTUNITY TO BE HEARD, MAY ALLOCATE A PORTION OF THE WASTEWATER REVENUE REQUIREMENT TO THE 26 27 COMBINED WATER AND WASTEWATER CUSTOMER BASE IF IN THE PUBLIC 28 INTEREST.

29 \* \* \*

30 (E) DEFINITION.--AS USED IN THIS SECTION, THE TERM "UTILITY

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1	THAT PROVIDES BOTH WATER AND WASTEWATER SERVICE" SHALL INCLUDE A- 🗲
2	SUBSIDIARY COMPANY SEPARATE COMPANIES THAT INDIVIDUALLY PROVIDES
3	PROVIDE WATER OR WASTEWATER SERVICE IF THE COMPANY IS SO LONG AS
4	THE COMPANIES ARE WHOLLY OWNED BY A COMMON PARENT COMPANY.
5	SECTION 5. SECTION 1327(B) INTRODUCTORY PARAGRAPH OF TITLE
6	66 IS AMENDED TO READ:
7	§ 1327. ACQUISITION OF WATER AND SEWER UTILITIES.
, 8	* * *
9	(B) PROCEDURETHE COMMISSION, UPON APPLICATION BY A PUBLIC
10	UTILITY, PERSON OR CORPORATION WHICH HAS AGREED TO ACQUIRE
11	PROPERTY FROM ANOTHER PUBLIC UTILITY, MUNICIPAL CORPORATION OR
12	PERSON, MAY APPROVE AN INCLUSION IN RATE BASE IN ACCORDANCE WITH
13	SUBSECTION (A) PRIOR TO THE ACQUISITION AND PRIOR TO A
14	PROCEEDING UNDER THIS [CHAPTER] <u>SUBCHAPTER</u> TO DETERMINE JUST AND
15	REASONABLE RATES IF:
16	* * *
17	SECTION 6. CHAPTER 13 OF TITLE 66 IS AMENDED BY ADDING A
18	SUBCHAPTER TO READ:
19	SUBCHAPTER B
20	DISTRIBUTION SYSTEMS
21	<u>SEC.</u>
22	1350. SCOPE OF SUBCHAPTER.
23	1351. DEFINITIONS.
24	1352. LONG-TERM INFRASTRUCTURE IMPROVEMENT PLAN.
25	1353. DISTRIBUTION SYSTEM IMPROVEMENT CHARGE.
26	1354. CUSTOMER NOTICE.
27	<u>1355. REVIEW.</u>
28	1356. ASSET OPTIMIZATION PLANS.
29	1357. COMPUTATION OF CHARGE.
30	1358. CUSTOMER PROTECTIONS.

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1 <u>1359. PROJECTS.</u>

2 <u>1360.</u> APPLICABILITY.

- 3 <u>§ 1350. SCOPE OF SUBCHAPTER.</u>
- 4 THIS SUBCHAPTER SHALL PROVIDE AN ADDITIONAL MECHANISM FOR A
- 5 DISTRIBUTION SYSTEM TO RECOVER COSTS RELATED TO THE REPAIR,
- 6 IMPROVEMENT AND REPLACEMENT OF ELIGIBLE PROPERTY.
- 7 <u>§ 1351. DEFINITIONS.</u>
- 8 THE FOLLOWING WORDS AND PHRASES WHEN USED IN THIS SUBCHAPTER
- 9 SHALL HAVE THE MEANINGS GIVEN TO THEM IN THIS SECTION UNLESS THE
- 10 <u>CONTEXT CLEARLY INDICATES OTHERWISE:</u>
- 11 <u>"CAPITALIZED COST." COSTS PERMITTED TO BE CAPITALIZED</u>
- 12 PURSUANT TO THE UNIFORM SYSTEM OF ACCOUNTS AND GENERALLY
- 13 ACCEPTED ACCOUNTING PRINCIPLES.
- 14 <u>"DISTRIBUTION SYSTEM." A SYSTEM OWNED OR OPERATED BY A</u>
- 15 UTILITY. THE TERM INCLUDES A NATURAL GAS DISTRIBUTION COMPANY, A
- 16 <u>CITY NATURAL GAS DISTRIBUTION OPERATION, AN ELECTRIC</u>
- 17 DISTRIBUTION COMPANY, A WATER UTILITY AND A COLLECTION SYSTEM
- 18 FOR A WASTEWATER UTILITY.
- 19 <u>"DISTRIBUTION SYSTEM IMPROVEMENT CHARGE." A CHARGE IMPOSED</u>
- 20 BY A UTILITY TO RECOVER THE REASONABLE AND PRUDENT COSTS
- 21 INCURRED TO REPAIR, IMPROVE OR REPLACE ELIGIBLE PROPERTY THAT IS
- 22 PART OF THE UTILITY'S DISTRIBUTION SYSTEM.
- 23 <u>"ELIGIBLE PROPERTY." PROPERTY THAT IS PART OF A DISTRIBUTION</u>
- 24 SYSTEM AND ELIGIBLE FOR REPAIR, IMPROVEMENT AND REPLACEMENT OF
- 25 EXISTING INFRASTRUCTURE UNDER THIS SUBCHAPTER. INCLUDED PROPERTY
- 26 <u>SHALL BE AS FOLLOWS:</u>
- 27 (1) FOR ELECTRIC DISTRIBUTION COMPANIES, ELIGIBLE
- 28 <u>PROPERTY SHALL INCLUDE:</u>
- 29 <u>(I) POLES AND TOWERS.</u>
- 30 (II) OVERHEAD AND UNDERGROUND CONDUCTORS.

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1	(III) TRANSFORMERS AND SUBSTATION EQUIPMENT.
2	(IV) ANY FIXTURE OR DEVICE RELATED TO ELIGIBLE
3	PROPERTY UNDER SUBPARAGRAPHS (I), (II) AND (III),
4	INCLUDING INSULATORS, CIRCUIT BREAKERS, FUSES, RECLOSERS,
5	GROUNDING WIRES, CROSSARMS AND BRACKETS, RELAYS,
6	CAPACITORS, CONVERTERS AND CONDENSERS.
7	(V) UNREIMBURSED FUNDS COSTS RELATED TO HIGHWAY
8	RELOCATION PROJECTS WHERE AN ELECTRIC DISTRIBUTION
9	COMPANY MUST RELOCATE ITS FACILITIES.
10	(VI) OTHER RELATED CAPITALIZED COSTS.
11	(2) FOR NATURAL GAS DISTRIBUTION COMPANIES AND CITY
12	NATURAL GAS DISTRIBUTION OPERATIONS, ELIGIBLE PROPERTY SHALL
13	INCLUDE:
14	(I) PIPING.
15	(II) COUPLINGS.
16	(III) GAS SERVICES LINES AND INSULATED AND
17	NONINSULATED FITTINGS.
18	(IV) VALVES.
19	(V) EXCESS FLOW VALVES.
20	(VI) RISERS.
21	(VII) METER BARS.
22	(VIII) METERS.
23	(IX) UNREIMBURSED <del>FUNDS</del> COSTS RELATED TO HIGHWAY
24	RELOCATION PROJECTS WHERE A NATURAL GAS DISTRIBUTION
25	COMPANY OR CITY NATURAL GAS DISTRIBUTION OPERATION MUST
26	RELOCATE ITS FACILITIES.
27	(X) OTHER RELATED CAPITALIZED COSTS.
28	(3) FOR WATER UTILITIES, ELIGIBLE PROPERTY SHALL
29	INCLUDE:
30	(I) UTILITY SERVICE LINES, METERS AND HYDRANTS

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1	INSTALLED AS IN-KIND REPLACEMENTS FOR CUSTOMERS.
2	(II) MAINS AND VALVES INSTALLED AS REPLACEMENTS FOR
3	EXISTING FACILITIES THAT HAVE WORN OUT, ARE IN
4	DETERIORATED CONDITION OR ARE REQUIRED TO BE UPGRADED TO
5	MEET UNDER 52 PA. CODE CH. 65 (RELATING TO WATER
6	<u>SERVICE).</u>
7	(III) MAIN EXTENSIONS INSTALLED TO ELIMINATE DEAD
8	ENDS AND TO IMPLEMENT SOLUTIONS TO REGIONAL WATER SUPPLY
9	PROBLEMS THAT PRESENT A SIGNIFICANT HEALTH AND SAFETY
10	CONCERN FOR CUSTOMERS CURRENTLY RECEIVING SERVICE FROM
11	THE WATER UTILITY.
12	(IV) MAIN CLEANING AND RELINING PROJECTS.
13	(V) UNREIMBURSED FUNDS COSTS RELATED TO HIGHWAY
14	RELOCATION PROJECTS WHERE A WATER UTILITY MUST RELOCATE
15	ITS FACILITIES.
16	(VI) OTHER RELATED CAPITALIZED COSTS.
17	(4) FOR WASTEWATER UTILITIES, ELIGIBLE PROPERTY SHALL
18	INCLUDE:
19	(I) COLLECTION SEWERS, COLLECTING MAINS AND SERVICE
20	LATERALS, INCLUDING SEWER TAPS, CURBSTOPS AND LATERAL
21	CLEANOUTS INSTALLED AS IN-KIND REPLACEMENTS FOR
22	CUSTOMERS.
23	(II) COLLECTION MAINS AND VALVES FOR GRAVITY AND
24	PRESSURE SYSTEMS AND RELATED FACILITIES SUCH AS MANHOLES,
25	GRINDER PUMPS, AIR AND VACUUM RELEASE CHAMBERS,
26	CLEANOUTS, MAIN LINE FLOW METERS, VALVE VAULTS AND LIFT
27	STATIONS INSTALLED AS REPLACEMENTS OR UPGRADES FOR
28	EXISTING FACILITIES THAT HAVE WORN OUT, ARE IN
29	DETERIORATED CONDITION OR ARE REQUIRED TO BE UPGRADED BY
30	LAW, REGULATION OR ORDER.

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1	(III) COLLECTION MAIN EXTENSIONS INSTALLED TO
2	IMPLEMENT SOLUTIONS TO WASTEWATER PROBLEMS THAT PRESENT A
3	SIGNIFICANT HEALTH AND SAFETY CONCERN FOR CUSTOMERS
4	CURRENTLY RECEIVING SERVICE FROM THE WASTEWATER UTILITY.
5	(IV) COLLECTION MAIN REHABILITATION INCLUDING INFLOW
6	AND INFILTRATION PROJECTS.
7	(V) UNREIMBURSED FUNDS COSTS RELATED TO HIGHWAY
8	RELOCATION PROJECTS WHERE A WASTEWATER UTILITY MUST
9	RELOCATE ITS FACILITIES.
10	(VI) OTHER RELATED CAPITALIZED COSTS.
11	"UTILITY." A NATURAL GAS DISTRIBUTION COMPANY, ELECTRIC
12	DISTRIBUTION COMPANY, WATER OR WASTEWATER UTILITY OR CITY
13	NATURAL GAS DISTRIBUTION OPERATION.
14	§ 1352. LONG-TERM INFRASTRUCTURE IMPROVEMENT PLAN.
15	(A) SUBMISSIONIN ORDER TO BE ELIGIBLE TO RECOVER COSTS
16	UNDER SECTION 1353 (RELATING TO DISTRIBUTION SYSTEM IMPROVEMENT
17	CHARGE), A UTILITY MUST SUBMIT A LONG-TERM INFRASTRUCTURE
18	IMPROVEMENT PLAN. THE PLAN SHALL INCLUDE THE FOLLOWING:
19	(1) IDENTIFICATION OF THE TYPES AND AGE OF ELIGIBLE
20	PROPERTY OWNED OR OPERATED BY THE UTILITY FOR WHICH THE
21	UTILITY WOULD SEEK RECOVERY UNDER THIS SUBCHAPTER.
22	(2) A AN INITIAL SCHEDULE FOR THE PLANNED REPAIR AND
23	REPLACEMENT OF ELIGIBLE PROPERTY.
24	(3) A GENERAL DESCRIPTION OF THE LOCATION OF THE
25	ELIGIBLE PROPERTY.
26	(4) A REASONABLE ESTIMATE OF THE QUANTITY OF ELIGIBLE
27	PROPERTY TO BE IMPROVED.
28	(5) PROJECTED ANNUAL EXPENDITURES TO IMPLEMENT THE PLAN
29	AND MEASURES TAKEN TO ENSURE THAT THE PLAN IS COST EFFECTIVE.
30	(6) THE MANNER IN WHICH THE REPLACEMENT OF AGING

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1	INFRASTRUCTURE WILL BE ACCELERATED AND HOW THE REPAIR AND,
2	IMPROVEMENT OR REPLACEMENT WILL ENSURE AND MAINTAIN ADEQUATE,
3	EFFICIENT, SAFE, RELIABLE AND REASONABLE SERVICE.
4	(7) IF THE PLAN IS NOT ADEQUATE AND SUFFICIENT TO ENSURE
5	AND MAINTAIN ADEQUATE, EFFICIENT, SAFE, RELIABLE AND
6	REASONABLE SERVICE, THE COMMISSION SHALL ORDER A NEW OR
7	REVISED PLAN.
8	(B) PERIODIC REVIEW
9	(1) THE COMMISSION SHALL PROMULGATE REGULATIONS FOR THE
10	PERIODIC REVIEW AT LEAST ONCE EVERY FIVE YEARS OF LONG-TERM
11	INFRASTRUCTURE PLANS. THE REGULATIONS MAY AUTHORIZE A UTILITY
12	TO REVISE, UPDATE OR RESUBMIT A PLAN AS APPROPRIATE.
13	(2) THE REGULATIONS SHALL ENSURE THAT A DISTRIBUTION
14	SYSTEM IMPROVEMENT CHARGE SHALL TERMINATE IF THE COMMISSION
15	DETERMINES THAT THE UTILITY IS NOT IN COMPLIANCE WITH THE
16	APPROVED PLAN.
17	§ 1353. DISTRIBUTION SYSTEM IMPROVEMENT CHARGE.
18	(A) AUTHORITYEXCEPT AS PROVIDED UNDER THIS SUBCHAPTER,
19	AFTER JANUARY 1, 2013, A UTILITY MAY PETITION THE COMMISSION
20	FOR, OR THE COMMISSION, AFTER NOTICE AND HEARING, MAY APPROVE
21	THE ESTABLISHMENT OF A DISTRIBUTION SYSTEM IMPROVEMENT CHARGE TO
22	PROVIDE FOR THE TIMELY RECOVERY OF THE REASONABLE AND PRUDENT
23	COSTS INCURRED TO REPAIR, IMPROVE OR REPLACE ELIGIBLE PROPERTY
24	IN ORDER TO ENSURE AND MAINTAIN ADEQUATE, EFFICIENT, SAFE,
25	RELIABLE AND REASONABLE SERVICE.
26	(B) PETITIONA PETITION FOR COMMISSION APPROVAL OF A
27	DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL INCLUDE THE
28	FOLLOWING:
29	(1) AN INITIAL TARIFF THAT COMPLIES WITH A MODEL TARIFF
30	ADOPTED BY THE COMMISSION. THE PROPOSED TARIFF SHALL INCLUDE

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1	THE FOLLOWING:
2	(I) A DESCRIPTION OF THE ELIGIBLE PROPERTY.
3	(II) THE EFFECTIVE DATE OF THE DISTRIBUTION SYSTEM
4	IMPROVEMENT CHARGE.
5	(III) COMPUTATION OF THE DISTRIBUTION SYSTEM
6	IMPROVEMENT CHARGE.
7	(IV) THE METHOD BY WHICH THE UTILITY WILL PROVIDE
8	QUARTERLY UPDATES OF THE DISTRIBUTION IMPROVEMENT CHARGE.
9	(V) A DESCRIPTION OF CONSUMER PROTECTIONS.
10	(2) TESTIMONY, AFFIDAVITS, EXHIBITS OR OTHER EVIDENCE
11	THAT DEMONSTRATES THAT A DISTRIBUTION IMPROVEMENT SYSTEM
12	CHARGE IS IN THE PUBLIC INTEREST AND WILL FACILITATE UTILITY
13	COMPLIANCE WITH THE FOLLOWING:
14	(I) THE PROVISION AND MAINTENANCE OF ADEQUATE,
15	EFFICIENT, SAFE, RELIABLE AND REASONABLE SERVICE
16	CONSISTENT WITH SECTION 1501 (RELATING TO CHARACTER OF
17	SERVICE AND FACILITIES).
18	(II) COMMISSION REGULATIONS AND ORDERS RELATING TO
19	THE PROVISION AND MAINTENANCE OF ADEQUATE, EFFICIENT,
20	SAFE, RELIABLE AND REASONABLE SERVICE.
21	(III) ANY OTHER REQUIREMENT UNDER FEDERAL OR STATE
22	LAW RELATING TO THE PROVISION AND MAINTENANCE OF
23	ADEQUATE, EFFICIENT, SAFE, RELIABLE AND REASONABLE
24	SERVICE.
25	(3) A LONG-TERM INFRASTRUCTURE IMPROVEMENT PLAN UNDER
26	SECTION 1352 (RELATING TO LONG-TERM INFRASTRUCTURE
27	IMPROVEMENT PLAN).
28	(4) CERTIFICATION THAT A BASE RATE CASE HAS BEEN FILED
29	WITHIN THE LAST FIVE YEARS PRIOR TO THE DATE OF THE FILING OF
30	THE PETITION UNDER SECTION 1308(D) (RELATING TO VOLUNTARY

1 <u>CHANGES IN RATES).</u>

2	(5) IF A BASE RATE CASE HAS NOT BEEN FILED WITHIN FIVE
3	YEARS PRIOR TO THE EFFECTIVE DATE OF THIS SECTION DATE OF THE
4	FILING OF THE PETITION, THE UTILITY MUST FILE A BASE RATE
5	CASE IN ORDER TO BE ELIGIBLE FOR A DISTRIBUTION SYSTEM
6	IMPROVEMENT CHARGE.
7	(6) ANY OTHER INFORMATION REQUIRED BY THE COMMISSION.
8	§ 1354. CUSTOMER NOTICE.
9	UTILITIES SHALL PROVIDE NOTICE TO CUSTOMERS IN BILL INSERTS
10	OR THROUGH OTHER MEANS AS PRESCRIBED BY THE COMMISSION OF THE
11	FOLLOWING:
12	(1) SUBMISSION OF THE PROPOSED DISTRIBUTION SYSTEM
13	IMPROVEMENT CHARGE AND INITIAL TARIFF.
14	(2) NOTICE OF THE COMMISSION'S DISPOSITION OF THE
15	SUBMISSION UNDER PARAGRAPH (1).
16	(3) ANY CHANGES THAT OCCUR AS A RESULT OF QUARTERLY
17	ADJUSTMENTS.
18	(4) ANY OTHER INFORMATION REQUIRED BY THE COMMISSION.
19	<u>§ 1355. REVIEW.</u>
20	FOLLOWING THE FILING OF A PETITION IN COMPLIANCE WITH SECTION
21	1353 (RELATING TO DISTRIBUTION SYSTEM IMPROVEMENT CHARGE), THE
22	COMMISSION SHALL, AFTER NOTICE AND OPPORTUNITY TO BE HEARD,
23	APPROVE, MODIFY OR REJECT THE DISTRIBUTION SYSTEM IMPROVEMENT
24	CHARGE AND INITIAL TARIFF. THE COMMISSION SHALL HOLD EVIDENTIARY
25	AND PUBLIC INPUT HEARINGS AS NECESSARY TO REVIEW THE PETITION.
26	<u>§ 1356. ASSET OPTIMIZATION PLANS.</u>
27	A UTILITY WITH AN APPROVED DISTRIBUTION SYSTEM CHARGE AND
28	LONG-TERM INFRASTRUCTURE PLAN SHALL FILE ANNUAL ASSET
29	OPTIMIZATION PLANS. THE PLAN SHALL INCLUDE THE FOLLOWING:
30	(1) A DESCRIPTION THAT SPECIFIES ALL ELIGIBLE PROPERTY

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1	REPAIRED, IMPROVED AND REPLACED IN THE IMMEDIATELY PRECEDING
2	12-MONTH PERIOD PURSUANT TO THE UTILITY'S LONG-TERM
3	INFRASTRUCTURE IMPROVEMENT PLAN AND PRIOR YEAR'S ASSET
4	OPTIMIZATION PLAN.
5	(2) A DETAILED DESCRIPTION OF ALL THE FACILITIES TO BE
6	IMPROVED IN THE UPCOMING 12-MONTH PERIOD.
7	§ 1357. COMPUTATION OF CHARGE.
8	(A) RECOVERYTHE FOLLOWING SHALL APPLY:
9	(1) THE INITIAL DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
10	SHALL BE CALCULATED TO RECOVER THE FIXED COST OF ELIGIBLE
11	PROPERTY THAT HAS:
12	(I) NOT PREVIOUSLY BEEN REFLECTED IN THE UTILITY'S
13	RATES OR RATE BASE.
14	(II) BEEN PLACED IN SERVICE DURING THE THREE-MONTH
15	PERIOD ENDING ONE MONTH PRIOR TO THE EFFECTIVE DATE OF
16	THE DISTRIBUTION IMPROVEMENT SYSTEM CHARGE.
17	(2) AFTER CALCULATION OF THE INITIAL CHARGE UNDER
18	PARAGRAPH (1), THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
19	MUST BE UPDATED ON A QUARTERLY BASIS TO REFLECT ELIGIBLE
20	PROPERTY PLACED IN SERVICE DURING THE THREE-MONTH PERIOD
21	ENDING ONE MONTH PRIOR TO THE EFFECTIVE DATE OF EACH
22	DISTRIBUTION SYSTEM IMPROVEMENT CHARGE UPDATE.
23	(3) THE FIXED COST OF ELIGIBLE PROPERTY SHALL CONSIST OF
24	DEPRECIATION AND PRETAX RETURN, EXCEPT AS PROVIDED FOR IN
25	SUBSECTION (C) FOR CITY NATURAL GAS DISTRIBUTION OPERATION.
26	(B) DEPRECIATION CALCULATION DEPRECIATION SHALL BE
27	CALCULATED BY APPLYING THE ORIGINAL COST OF THE ELIGIBLE
28	PROPERTY TO THE ANNUAL ACCRUAL RATES EMPLOYED IN THE UTILITY'S
29	LAST MOST RECENT BASE RATE CASE FOR THE PLANT ACCOUNTS IN WHICH
30	EACH RETIREMENT UNIT OF DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

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1	ELIGIBLE PROPERTY IS RECORDED. THE FOLLOWING SHALL APPLY:
2	(1) THE PRETAX RETURN SHALL BE CALCULATED USING THE
3	FEDERAL AND STATE INCOME TAX RATES, THE UTILITY'S ACTUAL
4	CAPITAL STRUCTURE AND ACTUAL COST RATES FOR LONG-TERM DEBT
5	AND PREFERRED STOCK AS OF THE LAST DAY OF THE THREE-MONTH
6	PERIOD ENDING ONE MONTH PRIOR TO THE EFFECTIVE DATE OF THE
7	DISTRIBUTION SYSTEM OR COLLECTION SYSTEM IMPROVEMENT CHARGE
8	AND SUBSEQUENT UPDATES.
9	(2) THE COST OF EQUITY SHALL BE THE EQUITY RETURN RATE
10	APPROVED IN THE UTILITY'S LAST MOST RECENT FULLY LITIGATED
11	BASE RATE PROCEEDING FOR WHICH A FINAL ORDER WAS ENTERED NOT
12	MORE THAN TWO YEARS PRIOR TO THE EFFECTIVE DATE OF THE
13	DISTRIBUTION SYSTEM OR COLLECTION SYSTEM IMPROVEMENT CHARGE.
14	(3) IF MORE THAN TWO YEARS HAVE ELAPSED BETWEEN THE
15	ENTRY OF A FINAL ORDER AND THE EFFECTIVE DATE OF THE
16	DISTRIBUTION SYSTEM IMPROVEMENT CHARGE, THE EQUITY RETURN
17	RATE USED IN THE CALCULATION SHALL BE THE EQUITY RETURN RATE
18	CALCULATED BY THE COMMISSION IN THE LATEST MOST RECENT
19	QUARTERLY REPORT ON THE EARNINGS OF JURISDICTIONAL UTILITIES
20	RELEASED BY THE COMMISSION.
21	(C) RECOVERY OF COSTSUTILITIES MAY FILE TARIFFS
22	ESTABLISHING A SLIDING SCALE OF RATES OR OTHER METHOD FOR THE
23	AUTOMATIC ADJUSTMENT OF THE RATES OF THE UTILITY TO PROVIDE FOR
24	RECOVERY OF THE DEPRECIATION AND PRETAX RETURN FIXED COSTS OF
25	ELIGIBLE PROPERTY, AS APPROVED BY THE COMMISSION, THAT ARE
26	COMPLETED AND PLACED IN SERVICE BETWEEN BASE RATE PROCEEDINGS.
27	FOR CITY NATURAL GAS DISTRIBUTION OPERATIONS, RECOVERABLE COSTS
28	SHALL BE AMOUNTS REASONABLY EXPENDED OR INCURRED TO PURCHASE AND
29	INSTALL RECOVERY ELIGIBLE PROPERTY AND ASSOCIATED FINANCING
30	COSTS, IF ANY, INCLUDING DEBT SERVICE, DEBT SERVICE COVERAGE AND

1 <u>ISSUANCE COSTS.</u>

#### 2 (D) CALCULATION. --3 (1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE 4 EXPRESSED AS A PERCENTAGE CARRIED TO TWO DECIMAL PLACES AND SHALL BE APPLIED IN A MANNER CONSISTENT WITH SECTION 1358 5 6 (RELATING TO CUSTOMER PROTECTIONS) TO EACH CUSTOMER UNDER THE 7 UTILITY'S APPLICABLE RATES AND CHARGES. THE CHARGE SHALL NOT 8 BE APPLIED TO AMOUNTS BILLED FOR PUBLIC FIRE PROTECTION 9 SERVICE BY WATER UTILITIES AND THE STATE TAX ADJUSTMENT 10 SURCHARGE. (2) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE 11 12 CALCULATED BY DIVIDING ONE-FOURTH OF THE ANNUAL FIXED COSTS 13 ASSOCIATED WITH ALL ELIGIBLE PROPERTY UNDER THE DISTRIBUTION 14 SYSTEM IMPROVEMENT CHARGE BY THE PROJECTED REVENUE FOR THE QUARTERLY PERIOD DURING WHICH THE DISTRIBUTION SYSTEM WILL BE 15 16 COLLECTED. THE PROJECTED REVENUES SHALL NOT INCLUDE REVENUES 17 FROM PUBLIC FIRE PROTECTION SERVICE EARNED BY WATER UTILITIES 18 AND THE STATE TAX ADJUSTMENT SURCHARGE. (3) SUPPORTING DATA FOR EACH OUARTERLY UPDATE SHALL BE 19 FILED WITH THE COMMISSION AND SERVED UPON THE COMMISSION, THE 20 21 OFFICE OF CONSUMER ADVOCATE AND THE OFFICE OF SMALL BUSINESS 22 ADVOCATE AT LEAST TEN DAYS PRIOR TO THE EFFECTIVE DATE OF THE 23 UPDATE. 24 § 1358. CUSTOMER PROTECTIONS. 25 (A) LIMITATION. -- AS FOLLOWS: 26 (1) EXCEPT AS PROVIDED UNDER PARAGRAPH (2), THE 27 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE MAY NOT EXCEED 5% OF 28 THE AMOUNT BILLED TO CUSTOMERS UNDER THE APPLICABLE RATES OF 29 THE WASTEWATER UTILITY OR DISTRIBUTION RATES OF THE ELECTRIC 30 DISTRIBUTION COMPANY, NATURAL GAS DISTRIBUTION COMPANY OR

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1	CITY NATURAL GAS DISTRIBUTION OPERATION. THE COMMISSION MAY
2	UPON PETITION GRANT A WAIVER OF THE 5% LIMIT UNDER THIS
3	PARAGRAPH FOR A UTILITY IN ORDER TO ENSURE AND MAINTAIN
4	ADEQUATE, EFFICIENT, SAFE, RELIABLE AND REASONABLE SERVICE.
5	(2) A DISTRIBUTION SYSTEM IMPROVEMENT CHARGE GRANTED TO
6	<u>A WATER UTILITY UNDER FORMER SECTION 1307(G) (RELATING TO</u>
7	SLIDING SCALE OF RATES; ADJUSTMENTS) OR THIS SUBCHAPTER MAY
8	NOT EXCEED 7.5% OF THE AMOUNT BILLED TO CUSTOMERS. ALL
9	PROCEEDINGS, ORDERS AND OTHER ACTIONS OF THE COMMISSION
10	RELATED TO A DISTRIBUTION SYSTEM IMPROVEMENT CHARGE GRANTED
11	TO A WATER UTILITY AND ALL PRACTICES AND PROCEDURES OF A
12	WATER UTILITY OPERATING UNDER A DISTRIBUTION SYSTEM
13	IMPROVEMENT CHARGE PRIOR TO THE EFFECTIVE DATE OF THIS
14	PARAGRAPH SHALL REMAIN IN EFFECT UNLESS SPECIFICALLY AMENDED
15	OR REVOKED BY THE COMMISSION.
16	(B) CHARGE RESET
16 17	(B) CHARGE RESET (1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE
17	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE
17 18	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE <b>FRESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</b>
17 18 19	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS
17 18 19 20	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE ← RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR ←
17 18 19 20 21	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR IMPROVEMENT CHARGE.
17 18 19 20 21 22	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE ← RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR IMPROVEMENT CHARGE. (2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE
17 18 19 20 21 22 23	<ul> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</li> <li>PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS</li> <li>PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR</li> <li>(2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE</li> <li>FIXED COSTS OF NEW ELIGIBLE PROPERTY THAT HAVE NOT PREVIOUSLY</li> </ul>
17 18 19 20 21 22 23 24	<ul> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</li> <li>PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS</li> <li>PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR</li> <li>IMPROVEMENT CHARGE.</li> <li>(2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE</li> <li>FIXED COSTS OF NEW ELIGIBLE PROPERTY THAT HAVE NOT PREVIOUSLY</li> <li>BEEN REFLECTED IN THE UTILITY'S RATE BASE SHALL BE REFLECTED</li> </ul>
17 18 19 20 21 22 23 24 25	<ul> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</li> <li>PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS</li> <li>PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR</li> <li>(2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE</li> <li>FIXED COSTS OF NEW ELIGIBLE PROPERTY THAT HAVE NOT PREVIOUSLY</li> <li>BEEN REFLECTED IN THE UTILITY'S RATE BASE SHALL BE REFLECTED</li> <li>IN THE QUARTERLY UPDATES OF THE DISTRIBUTION SYSTEM</li> </ul>
17 18 19 20 21 22 23 24 25 26	<ul> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</li> <li>PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS</li> <li>PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR</li> <li>IMPROVEMENT CHARGE.</li> <li>(2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE</li> <li>FIXED COSTS OF NEW ELIGIBLE PROPERTY THAT HAVE NOT PREVIOUSLY</li> <li>BEEN REFLECTED IN THE UTILITY'S RATE BASE SHALL BE REFLECTED</li> <li>IN THE QUARTERLY UPDATES OF THE DISTRIBUTION SYSTEM</li> <li>IMPROVEMENT CHARGE.</li> </ul>
17 18 19 20 21 22 23 24 25 26 27	<ul> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> <li>RESET AT ZERO AS OF THE EFFECTIVE DATE OF NEW BASE RATES THAT</li> <li>PROVIDE FOR PROSPECTIVE RECOVERY OF THE ANNUAL COSTS</li> <li>PREVIOUSLY RECOVERED UNDER THE DISTRIBUTION SYSTEM OR</li> <li>(2) AFTER THE RESET DATE UNDER PARAGRAPH (1), ONLY THE</li> <li>FIXED COSTS OF NEW ELIGIBLE PROPERTY THAT HAVE NOT PREVIOUSLY</li> <li>BEEN REFLECTED IN THE UTILITY'S RATE BASE SHALL BE REFLECTED</li> <li>IN THE QUARTERLY UPDATES OF THE DISTRIBUTION SYSTEM</li> <li>IMPROVEMENT CHARGE.</li> <li>(3) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE</li> </ul>

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1	RETURN THAT WOULD EXCEED THE ALLOWABLE RATE OF RETURN USED TO
2	CALCULATE ITS FIXED COSTS UNDER THE DISTRIBUTION SYSTEM
3	IMPROVEMENT CHARGE.
4	(C) CONSTRUCTION EXCEPT AS OTHERWISE EXPRESSLY PROVIDED
5	UNDER THIS SUBCHAPTER, NOTHING UNDER THIS SUBCHAPTER SHALL BE
6	CONSTRUED AS LIMITING THE EXISTING RATEMAKING AUTHORITY OF THE
7	COMMISSION, INCLUDING THE AUTHORITY TO PERMIT RECOVERY OF
8	OPERATING EXPENSES THROUGH AN AUTOMATIC ADJUSTMENT CLAUSE, OR AS
9	INDICATING THAT THE EXISTING AUTHORITY OF THE COMMISSION OVER
10	RATE STRUCTURE OR DESIGN IS LIMITED.
11	(D) COMMISSIONTHE COMMISSION, BY REGULATION OR ORDER,
12	SHALL PRESCRIBE THE SPECIFIC PROCEDURES TO BE FOLLOWED TO
13	APPROVE A DISTRIBUTION SYSTEM IMPROVEMENT CHARGE. A DISTRIBUTION
14	SYSTEM IMPROVEMENT CHARGE APPROVED BY THE COMMISSION SHALL
15	PROVIDE:
16	(1) THAT THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
17	SHALL BE APPLIED EQUALLY TO ALL CUSTOMER CLASSES AS A
18	PERCENTAGE OF EACH CUSTOMER'S BILLED REVENUE, CONSISTENTLY
19	WITH SUBSECTION (A).
20	(2) A PROCESS TO ADJUST THE CHARGE AND TO PROVIDE:
21	(I) CREDIT TO CUSTOMER ACCOUNTS FOR OVER COLLECTIONS
22	AND COLLECTIONS FOR INELIGIBLE PROJECTS.
23	(II) CHARGES TO CUSTOMER ACCOUNTS FOR UNDER
24	COLLECTIONS.
25	(3) A CAP ON THE AMOUNT THAT MAY BE COLLECTED FROM
26	CUSTOMERS UNDER THIS SUBCHAPTER.
27	(E) AUDIT AND RECONCILIATION THE FOLLOWING SHALL APPLY:
28	(1) THE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE SHALL BE
29	SUBJECT TO THE FOLLOWING:
30	(I) AUDIT AT INTERVALS DETERMINED BY THE COMMISSION.

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- 21 -

1	(II) ANNUAL RECONCILIATION BASED ON A RECONCILIATION
2	PERIOD CONSISTING OF THE 12 MONTHS ENDING DECEMBER 31 OF
3	EACH YEAR. THE COMMISSION MAY ALSO PERMIT QUARTERLY
4	RECONCILIATION.
5	(2) THE REVENUE RECEIVED UNDER THE DISTRIBUTION SYSTEM
6	IMPROVEMENT CHARGE FOR THE RECONCILIATION PERIOD SHALL BE
7	COMPARED TO THE UTILITY'S ELIGIBLE COSTS FOR THAT PERIOD. THE
8	DIFFERENCE BETWEEN REVENUE AND COSTS SHALL BE RECOUPED OR
9	REFUNDED, AS APPROPRIATE, IN ACCORDANCE WITH SECTION 1307(E)
10	(RELATING TO SLIDING SCALE OF RATES; ADJUSTMENTS), OVER A
11	ONE-YEAR PERIOD OR QUARTERLY PERIOD COMMENCING APRIL 1 OF
12	EACH YEAR.
13	(3) IF REVENUES RECEIVED FROM THE DISTRIBUTION SYSTEM
14	IMPROVEMENT CHARGE EXCEED ELIGIBLE COSTS, THE OVER
15	COLLECTIONS SHALL BE REFUNDED WITH INTEREST. INTEREST ON THE
16	OVER COLLECTIONS SHALL BE CALCULATED AT THE RESIDENTIAL
17	MORTGAGE LENDING RATE SPECIFIED BY THE SECRETARY OF BANKING
18	IN ACCORDANCE WITH THE ACT OF JANUARY 30, 1974 (P.L.13,
19	NO.6), REFERRED TO AS THE LOAN INTEREST AND PROTECTION LAW,
20	AND SHALL BE REFUNDED IN THE SAME MANNER AS AN OVER
21	COLLECTION.
22	(F) COMPLAINTTHE DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
23	SHALL BE SUBJECT TO COMPLAINT UNDER SECTION 701 (RELATING TO
24	COMPLAINTS).
25	<u>§ 1359. PROJECTS.</u>
26	(A) STANDARDSTHE COMMISSION SHALL ESTABLISH STANDARDS TO
27	ENSURE THAT WORK ON UTILITY SYSTEMS TO REPAIR, IMPROVE OR
28	REPLACE ELIGIBLE PROPERTY IS PERFORMED BY QUALIFIED EMPLOYEES OF
29	EITHER THE UTILITY OR AN INDEPENDENT CONTRACTOR IN A MANNER THAT
30	PROTECTS SYSTEM RELIABILITY AND THE SAFETY OF THE PUBLIC.

(B) INSPECTION. -- PROJECTS FOR WHICH WORK TO REPAIR, IMPROVE 1 2 OR REPLACE ELIGIBLE PROPERTY IS PERFORMED BY INDEPENDENT 3 CONTRACTORS SHALL BE SUBJECT TO RELIABILITY AND SAFETY STANDARDS AND TO INSPECTION BY UTILITY EMPLOYEES. 4 5 (C) COST.--WORK ON PROJECTS TO REPAIR, IMPROVE OR REPLACE ELIGIBLE PROPERTY THAT IS NOT PERFORMED BY QUALIFIED EMPLOYEES 6 OR CONTRACTORS OR INSPECTED BY THE UTILITY'S QUALIFIED PERSONNEL 7 8 SHALL NOT BE ELIGIBLE FOR RECOVERY OF A DISTRIBUTION SYSTEM 9 IMPROVEMENT CHARGE. 10 § 1360. APPLICABILITY. 11 (A) ACCEPTANCE.--THE COMMISSION MAY ACCEPT A LONG-TERM INFRASTRUCTURE PLAN FILED BY A WATER UTILITY PRIOR TO THE 12 13 EFFECTIVE DATE OF THIS SUBSECTION IN ORDER TO COMPLY WITH SECTION 1352 (RELATING TO LONG-TERM INFRASTRUCTURE IMPROVEMENT 14 15 PLAN). 16 (B) SUBMISSION.--THE COMMISSION MAY REQUIRE THE SUBMISSION 17 OF A NEW LONG-TERM INFRASTRUCTURE PLAN BY A WATER UTILITY. 18 SECTION 7. SECTION 3301(C) OF TITLE 66 IS AMENDED TO READ: 19 § 3301. CIVIL PENALTIES FOR VIOLATIONS. 20 \* \* \* (C) GAS PIPELINE SAFETY VIOLATIONS. -- ANY PERSON OR 21 22 CORPORATION, DEFINED AS A PUBLIC UTILITY IN THIS PART, WHO 23 VIOLATES ANY PROVISIONS OF THIS PART GOVERNING THE SAFETY OF 24 PIPELINE OR CONDUIT FACILITIES IN THE TRANSPORTATION OF NATURAL 25 GAS, FLAMMABLE GAS, OR GAS WHICH IS TOXIC OR CORROSIVE, OR OF 26 ANY REGULATION OR ORDER ISSUED THEREUNDER, SHALL BE SUBJECT TO A 27 CIVIL PENALTY OF NOT TO EXCEED [\$10,000] \$200,000 FOR EACH 28 VIOLATION FOR EACH DAY THAT THE VIOLATION PERSISTS, EXCEPT THAT 29 THE MAXIMUM CIVIL PENALTY SHALL NOT EXCEED [\$500,000] \$2,000,000

30 FOR ANY RELATED SERIES OF VIOLATIONS, OR SUBJECT TO A PENALTY

- 23 -

1 PROVIDED UNDER FEDERAL PIPELINE SAFETY LAWS, WHICHEVER IS

## 2 <u>GREATER</u>.

- 3 \* \* \*
- 4 SECTION 8. THIS ACT SHALL TAKE EFFECT IN 60 DAYS.