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THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE BILL No. 1847 Session of 2009

INTRODUCED BY HARHAI, SOLOBAY, DeWEESE, GEORGE, CARROLL, CAUSER, CHRISTIANA, CLYMER, ELLIS, GEIST, GIBBONS, GRUCELA, HENNESSEY, KORTZ, KULA, OBERLANDER, PYLE, REED, REICHLEY, SIPTROTH, STERN, STEVENSON, WHITE, YOUNGBLOOD, DENLINGER AND TURZAI, JULY 10, 2009

SENATOR CORMAN, APPROPRIATIONS, IN SENATE, RE-REPORTED AS AMENDED, OCTOBER 9, 2009

AN ACT

1	Amending the act of September 24, 1968 (P.L.1040, No.318),
2	entitled, as amended, "An act providing for the protection of
3	the safety, health and welfare of the people, property and
4	public roads and highways of the Commonwealth from conditions
5	on coal refuse disposal areas, or parts thereof, which fail
6	to comply with the established rules, regulations or quality
7	standards adopted to avoid air or water pollution or to
8	protect water supplies, and from the danger of slipping,
9	sliding or burning of coal refuse disposal areas, or parts
10	thereof, sometimes caused by the storage of coal refuse;
11	prescribing for and regulating the operation of coal refuse
12	disposal areas, and parts thereof; prescribing the powers of
13	the Department of Environmental Resources with respect
14	thereto; providing for the power to enjoin the operation of
15	coal refuse disposal areas, or parts thereof, which contain
16	certain conditions; providing for civil and criminal
17	penalties; authorizing the acquisition by condemnation of
18	certain land areas in certain cases; establishing a permit
19	system, authorizing the adoption of rules and regulations,
20	establishing minimum standards ; requiring bonds and for the
21	maintenance of primary jurisdiction over surface coal mining
22	in Pennsylvania; providing incentives for coal refuse
23	disposal activities on previously affected areas; and
24	providing for coal refuse disposal research," further
25	providing FOR FINDINGS AND DECLARATION OF POLICY, FOR
26	DEFINITIONS AND for site selection; AND ESTABLISHING THE COAL
27	BED METHANE REVIEW BOARD TO RESOLVE DISPUTES BETWEEN PROPERTY
28	OWNERS OVER THE LOCATION OF COAL BED METHANE WELLS AND ACCESS
29	ROADS.

The General Assembly of the Commonwealth of Pennsylvania
 hereby enacts as follows:

Section 1. Section 4.1(a) of the act of September 24, 1968 (P.L.1040, No.318), known as the Coal Refuse Disposal Control Act, added December 7, 1994 (P.L.808, No.114), is amended to read:

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7 SECTION 1. SECTION 1 OF THE ACT OF SEPTEMBER 24, 1968
8 (P.L.1040, NO.318), KNOWN AS THE COAL REFUSE DISPOSAL CONTROL
9 ACT, IS AMENDED BY ADDING A CLAUSE TO READ:

SECTION 1. FINDINGS AND DECLARATION OF POLICY.--IT IS HEREBY DETERMINED BY THE GENERAL ASSEMBLY OF PENNSYLVANIA AND DECLARED AS A MATTER OF LEGISLATIVE FINDING THAT:

13 * * *

14 (10) IT IS THE PURPOSE IN PART OF THIS ACT TO ESTABLISH AN ALTERNATIVE PROCEDURE TO COURT ACTION FOR CONSIDERATION AND 15 16 RESOLUTION OF OBJECTIONS TO THE LOCATION OF CERTAIN COAL BED METHANE WELLS OR ROADS ASSOCIATED WITH THOSE WELLS TO BE 17 18 CONSTRUCTED ON SURFACE LANDS AND TO MODIFY THE PROCEDURE FOR 19 REVIEW OF WELL PERMIT APPLICATIONS TO THE EXTENT NECESSARY TO ALLOW FOR THE PROCEDURE FOR ALTERNATIVE DISPUTE RESOLUTION. 20 * * * 21

22 SECTION 2. CLAUSES (1.3) AND (1.4) OF SECTION 3 OF THE ACT, 23 ADDED DECEMBER 7, 1994 (P.L.808, NO.114), ARE AMENDED AND THE 24 SECTION IS AMENDED BY ADDING CLAUSES TO READ:

25 SECTION 3. DEFINITIONS.--THE FOLLOWING WORDS AND TERMS SHALL 26 HAVE THE FOLLOWING MEANINGS UNLESS THE CONTEXT CLEARLY INDICATES 27 OTHERWISE:

28 * * *

29 (1.3) "ALTERNATIVE DISPUTE RESOLUTION" SHALL MEAN THE
30 PROCEDURE FOR DISPUTE RESOLUTION PROVIDED IN SECTION 6.5.

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[(1.3)] (1.4) "BASELINE POLLUTION LOAD" SHALL MEAN, FOR THE 1 2 PURPOSES OF SECTION 6.2 OF THIS ACT, THE CHARACTERIZATION OF THE 3 POLLUTIONAL MATERIAL BEING DISCHARGED FROM OR ON THE POLLUTION ABATEMENT AREA, DESCRIBED IN TERMS OF MASS DISCHARGE FOR EACH 4 PARAMETER DEEMED RELEVANT BY THE DEPARTMENT, INCLUDING SEASONAL 5 VARIATIONS AND VARIATIONS IN RESPONSE TO PRECIPITATION EVENTS. 6 7 [(1.4)] (1.5) "BEST TECHNOLOGY" MEANS, FOR THE PURPOSES OF 8 SECTION 6.2 OF THIS ACT, MEASURES AND PRACTICES WHICH WILL ABATE 9 OR AMELIORATE, TO THE MAXIMUM EXTENT POSSIBLE, DISCHARGES FROM 10 OR ON THE POLLUTION ABATEMENT AREA. (1.6) "BOARD" SHALL MEAN THE COAL BED METHANE REVIEW BOARD 11 ESTABLISHED IN SECTION 6.4 OF THIS ACT. 12 13 (1.7) "COAL BED METHANE" SHALL MEAN GAS WHICH CAN BE 14 PRODUCED FROM A COAL SEAM, A MINED-OUT AREA OR A GOB WELL. (1.8) "COAL BED METHANE WELL" SHALL MEAN A HOLE OR WELL 15 16 WHICH IS SUNK, DRILLED, BORED OR DUG INTO THE EARTH FOR THE 17 PRODUCTION OF COAL BED METHANE FROM A COAL SEAM, A MINED-OUT 18 AREA OR A GOB WELL FOR CONSUMPTION OR SALE. THE TERM INCLUDES A HORIZONTAL BOREHOLE. THE TERM DOES NOT INCLUDE ANY OF THE 19 20 FOLLOWING:

21 (I) A SHAFT, HOLE OR WELL WHICH IS SUNK, DRILLED, BORED OR 22 DUG INTO THE EARTH FOR CORE DRILLING OR PRODUCTION OF COAL OR

23 <u>WATER.</u>

24 (II) A BOREHOLE DRILLED OR BEING DRILLED FOR THE PURPOSE OF
 25 OR TO BE USED FOR DEGASIFYING COAL SEAMS IF A CONDITION IN ONE
 26 OF THE FOLLOWING SUBCLAUSES IS MET:

27 (A) THE BOREHOLE IS:

28 (I) USED TO VENT METHANE TO THE OUTSIDE ATMOSPHERE FROM AN

29 OPERATING COAL MINE.

30 (II) REGULATED AS PART OF THE MINING PERMIT UNDER THE ACT OF

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1	JUNE 22, 1937 (P.L.1987, NO.394), KNOWN AS "THE CLEAN STREAMS
2	LAW," AND THE ACT OF MAY 31, 1945 (P.L.1198, NO.418), KNOWN AS
3	THE "SURFACE MINING CONSERVATION AND RECLAMATION ACT."
4	(III) DRILLED BY THE OPERATOR OF THE OPERATING COAL MINE FOR
5	THE PURPOSE OF INCREASED SAFETY.
6	(B) THE BOREHOLE IS USED TO VENT METHANE TO THE OUTSIDE
7	ATMOSPHERE UNDER A FEDERALLY FUNDED OR COMMONWEALTH-FUNDED
8	ABANDONED MINE RECLAMATION PROJECT.
9	(III) A WELL OR BOREHOLE DRILLED IN A COAL SEAM FROM WITHIN
10	AN UNDERGROUND COAL MINE FOR THE PRODUCTION OF COAL BED METHANE.
11	THIS CLAUSE INCLUDES A WELL OR BOREHOLE CONNECTED TO A WELL OR
12	BOREHOLE WHICH IS SUNK, DRILLED OR DUG FROM THE SURFACE.
13	* * *
14	(13) "SURFACE OWNER" SHALL MEAN A PERSON WHO OWNS ANY OF THE
15	FOLLOWING INTERESTS IN THE SURFACE UPON WHICH A COAL BED METHANE
16	WELL OR ASSOCIATED ACCESS ROAD MAY BE CONSTRUCTED:
16 17	WELL OR ASSOCIATED ACCESS ROAD MAY BE CONSTRUCTED: (I) A FEE INTEREST.
17	(I) A FEE INTEREST.
17 18	(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE.
17 18 19	(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST.
17 18 19 20	(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE:
17 18 19 20 21	(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR
17 18 19 20 21 22	(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF.
17 18 19 20 21 22 23	<pre>(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR</pre>
17 18 19 20 21 22 23 24	 (I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR RECOVERY OF COAL BED METHANE.
17 18 19 20 21 22 23 24 25	<pre>(I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR RECOVERY OF COAL BED METHANE. (III) A PERSON WHO OWNS A LEASE, EASEMENT, RIGHT-OF-WAY,</pre>
17 18 19 20 21 22 23 24 25 26	 (I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR RECOVERY OF COAL BED METHANE. (III) A PERSON WHO OWNS A LEASE, EASEMENT, RIGHT-OF-WAY, LICENSE, PRIVILEGE OR OTHER SIMILAR INTEREST IN THE SURFACE.
17 18 19 20 21 22 23 24 25 26 27	 (I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR RECOVERY OF COAL BED METHANE. (III) A PERSON WHO OWNS A LEASE, EASEMENT, RIGHT-OF-WAY, LICENSE, PRIVILEGE OR OTHER SIMILAR INTEREST IN THE SURFACE. (14) "WELL OPERATOR" SHALL MEAN A PERSON WHO HAS FILED OR
17 18 19 20 21 22 23 24 25 26 27 28	 (I) A FEE INTEREST. (II) AN INTEREST FOR LIFE. (III) A REMAINDER INTEREST. THE TERM DOES NOT INCLUDE: (I) THE FEDERAL OR STATE GOVERNMENT OR ANY AGENCY OR POLITICAL SUBDIVISION THEREOF. (II) A PERSON WHO IS ENTITLED TO ROYALTIES FOR REMOVAL OR RECOVERY OF COAL BED METHANE. (III) A PERSON WHO OWNS A LEASE, EASEMENT, RIGHT-OF-WAY, LICENSE, PRIVILEGE OR OTHER SIMILAR INTEREST IN THE SURFACE. (14) "WELL OPERATOR" SHALL MEAN A PERSON WHO HAS FILED OR

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1 (15) "WELL PERMIT" SHALL MEAN A WELL PERMIT ISSUED PURSUANT TO THE ACT OF DECEMBER 19, 1984 (P.L.1140, NO.223), KNOWN AS THE 2 "OIL AND GAS ACT." 3 SECTION 3. SECTION 4.1(A) OF THE ACT, ADDED DECEMBER 7, 1994 4 (P.L.808, NO.114), IS AMENDED TO READ: 5 Section 4.1. Site Selection.--(a) Preferred sites shall be 6 7 used for coal refuse disposal unless the applicant demonstrates 8 to the department another site is more suitable based upon engineering, geology, economics, transportation systems and 9 social factors and is not adverse to the public interest. A 10 11 preferred site is one of the following: 12 (1) A watershed polluted by acid mine drainage. 13 (2) A watershed containing an unreclaimed surface mine but 14 which has no mining discharge. 15 (3) A watershed containing an unreclaimed surface mine with 16 discharges that could be improved by the proposed coal refuse disposal operation. 17 18 (4) Unreclaimed coal refuse disposal piles that could be 19 improved by the proposed coal refuse disposal operation. 20 (5) Other unreclaimed areas previously affected by mining 21 activities. 22 (6) An area adjacent to or an expansion of an existing coal 23 refuse disposal site. 24 Where, however, the adverse environmental impacts of the 25 preferred site clearly outweigh the public benefits, the site 26 shall not be considered a preferred site. * * * 27 SECTION 4. THE ACT IS AMENDED BY ADDING SECTIONS TO READ: 28 29 SECTION 6.4. COAL BED METHANE REVIEW BOARD.--(A) THERE IS ESTABLISHED THE COAL BED METHANE REVIEW BOARD. 30

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1 (B) THE FOLLOWING SHALL APPLY:

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2	(1) THE BOARD SHALL CONSIST OF THE FOLLOWING MEMBERS:
3	(I) ONE MEMBER APPOINTED BY THE GOVERNOR FROM A LIST OF
4	THREE INDIVIDUALS SUBMITTED BY THE PENNSYLVANIA FARM BUREAU.
5	(II) ONE MEMBER APPOINTED BY THE GOVERNOR FROM A LIST OF
6	THREE INDIVIDUALS PREPARED JOINTLY BY THE PENNSYLVANIA OIL AND
7	GAS ASSOCIATION, THE INDEPENDENT OIL AND GAS ASSOCIATION OF
8	PENNSYLVANIA AND THE PENNSYLVANIA COAL ASSOCIATION.
9	(III) ONE MEMBER APPOINTED BY THE GOVERNOR WHO IS AN
10	INDIVIDUAL WITH EXPERTISE IN PETROLEUM GEOLOGY OR PETROLEUM
11	ENGINEERING WITH AT LEAST THREE YEARS OF EXPERIENCE IN PRACTICE
12	IN PENNSYLVANIA WHO IS APPOINTED FROM A LIST OF THREE
13	INDIVIDUALS PREPARED JOINTLY BY THE DEANS OF THE COLLEGE OF
14	AGRICULTURAL SCIENCES AND THE COLLEGE OF EARTH AND MINERAL
15	SCIENCES OF THE PENNSYLVANIA STATE UNIVERSITY.
16	(2) THE LISTS REQUIRED BY CLAUSE (1) SHALL BE SUBMITTED TO
17	THE GOVERNOR WITHIN THIRTY DAYS OF THE EFFECTIVE DATE OF THIS
18	SECTION, AND THE GOVERNOR'S APPOINTMENTS SHALL BE MADE WITHIN
19	NINETY DAYS OF THE EFFECTIVE DATE OF THIS SECTION.
20	(3) UPON OCCURRENCE OF A VACANCY, THE APPROPRIATE ENTITY
21	SHALL SUBMIT A NEW LIST WITHIN THIRTY DAYS OF THE VACANCY, AND
22	THE GOVERNOR SHALL MAKE AN APPOINTMENT WITHIN THIRTY DAYS OF
23	RECEIPT OF THE LIST.
24	(C) THE TERM OF APPOINTMENT OF A BOARD MEMBER SHALL BE THREE
25	YEARS OR UNTIL A SUCCESSOR IS DULY APPOINTED. A BOARD MEMBER MAY
26	BE APPOINTED FOR SUCCESSIVE TERMS.
27	(D) THE DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL PROVIDE
28	ADMINISTRATIVE AND CLERICAL SUPPORT TO THE BOARD AS REQUESTED.
29	(E) THE PURPOSE OF THE BOARD SHALL BE TO CONSIDER OBJECTIONS
30	AND ATTEMPT TO REACH AGREEMENT ON OR DETERMINE A LOCATION FOR

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1	THE COAL BED METHANE WELL OR ACCESS ROAD.
2	(F) MEMBERS OF THE BOARD SHALL BE COMPENSATED AT THE
3	APPROPRIATE PER DIEM RATE BASED ON THE PREVAILING FORMULA
4	ADMINISTERED BY THE COMMONWEALTH, BUT NOT LESS THAN ONE HUNDRED
5	FIFTY DOLLARS (\$150) PER DAY, PLUS ALL REASONABLE EXPENSES
6	INCURRED WHILE PERFORMING THEIR OFFICIAL DUTIES. COMPENSATION
7	SHALL BE ADJUSTED ANNUALLY BY THE SECRETARY OF ENVIRONMENTAL
8	PROTECTION TO ACCOUNT FOR INFLATION BASED ON THE RATE OF
9	INFLATION IDENTIFIED BY THE CONSUMER PRICE INDEX PUBLISHED BY
10	THE UNITED STATES DEPARTMENT OF LABOR. THE INDIVIDUAL MEMBER MAY
11	WAIVE HIS RIGHT TO ALL OR PART OF THE COMPENSATION SET FORTH IN
12	THIS SUBSECTION.
13	SECTION 6.5. PROCEDURES(A) A WELL OPERATOR WHO INTENDS
14	TO DRILL A COAL BED METHANE WELL OR CONSTRUCT AN ACCESS ROAD
15	ASSOCIATED WITH A COAL BED METHANE WELL SHALL PROVIDE WRITTEN
16	NOTIFICATION TO THE SURFACE OWNER IN THE MANNER PRESCRIBED IN
17	SECTION 201(B) OF THE ACT OF DECEMBER 19, 1984 (P.L.1140,
18	NO.223), KNOWN AS THE "OIL AND GAS ACT." THE NOTIFICATION SHALL
19	ALSO INCLUDE THE FOLLOWING STATEMENT ON A FORM PROVIDED BY THE
20	DEPARTMENT OF ENVIRONMENTAL PROTECTION IN AT LEAST TWELVE-POINT
21	PRINT:
22	RIGHT TO PARTICIPATE IN
23	ALTERNATIVE DISPUTE RESOLUTION
24	YOU HAVE THE RIGHT TO HAVE YOUR OBJECTIONS TO THE WELL
25	OPERATOR'S PROPOSED LOCATION OF THE WELL OR OF THE ACCESS
26	ROAD ASSOCIATED WITH THE WELL HEARD AND DECIDED BY THE THREE-
27	MEMBER COAL BED METHANE REVIEW BOARD, CREATED UNDER THE ACT
28	OF , 2009 (P.L. , NO.), KNOWN AS THE "COAL BED
29	METHANE WELL DISPUTE RESOLUTION ACT." YOU MAY PARTICIPATE
30	WITH OR WITHOUT A LAWYER IN ANY CONFERENCE SESSION THE BOARD

1	MAY HOLD TO HEAR YOUR OBJECTIONS.
2	IMPORTANT: TO EXERCISE THIS RIGHT, YOU MUST FILE YOUR
3	OBJECTIONS IN WRITING WITH THE COAL BED METHANE REVIEW BOARD
4	THROUGH THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AT:
5	(ADDRESS)
6	(CITY, STATE, ZIP)
7	WITHIN FIFTEEN DAYS OF THE DATE YOU RECEIVED THIS
8	NOTIFICATION. OTHERWISE, YOU WILL BE CONSIDERED TO HAVE
9	WAIVED THIS RIGHT TO RESOLVE YOUR OBJECTIONS THROUGH THE COAL
10	BED METHANE REVIEW BOARD. YOUR OBJECTION MAY BE FILED IN
11	PERSON OR BY CERTIFIED MAIL.
12	(B) A SURFACE OWNER WHO INTENDS TO INVOKE ALTERNATIVE
13	DISPUTE RESOLUTION SHALL FILE WRITTEN OBJECTIONS TO THE WELL
14	OPERATOR'S PROPOSED LOCATION FOR COAL BED METHANE WELL OR ACCESS
15	ROAD WITH THE BOARD WITHIN FIFTEEN DAYS OF THE DATE OF RECEIPT
16	OF THE WRITTEN NOTIFICATION AND PLAT DESCRIBED IN SUBSECTION
17	(A). THE WRITTEN OBJECTIONS MAY INDICATE AN ALTERNATIVE LOCATION
18	AT WHICH THE PROPOSED COAL BED METHANE WELL COULD BE DRILLED OR
19	THE ACCESS ROAD COULD BE LOCATED TO OVERCOME THE OBJECTIONS. IF
20	NO OBJECTIONS ARE FILED IN THE TIME PRESCRIBED IN THIS
21	SUBSECTION, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL
22	ACCEPT AN APPLICATION FROM THE OPERATOR AND PROCEED TO ISSUE OR
23	DENY THE WELL PERMIT, PROVIDED THE DEPARTMENT SHALL NOT ACCEPT A
24	WELL PERMIT APPLICATION UNLESS THE APPLICANT DEMONSTRATES THAT
25	THE NOTIFICATION REQUIREMENTS OF SUBSECTION (A) HAVE BEEN
26	SATISFIED.
27	(C) IF OBJECTIONS ARE FILED BY A SURFACE OWNER PURSUANT TO
28	SUBSECTION (B), AN EMPLOYEE OF THE DEPARTMENT OF ENVIRONMENTAL
29	PROTECTION RESPONSIBLE FOR RECEIVING SUCH OBJECTIONS ON BEHALF
30	OF THE BOARD SHALL, WITHIN TWO DAYS, NOTIFY THE OPERATOR AND THE

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1	BOARD OF THE OBJECTIONS, AND THE BOARD SHALL FIX A TIME AND
2	PLACE FOR HOLDING THE DISPUTE RESOLUTION CONFERENCE AND SHALL
3	NOTIFY THE SURFACE OWNER AND WELL OPERATOR OF THE TIME AND PLACE
4	WHERE THE CONFERENCE WILL BE HELD. THE CONFERENCE SHALL BE
5	SCHEDULED TO COMMENCE NOT MORE THAN TEN BUSINESS DAYS FROM THE
6	DATE OF SERVICE OF THE OBJECTIONS ON THE WELL OPERATOR,
7	PROVIDED, HOWEVER, THAT, IF THE BOARD CANNOT BE FULLY CONVENED
8	FOR A CONFERENCE WITHIN THIS TIME, THE CONFERENCE SHALL BE
9	SCHEDULED TO COMMENCE ON THE EARLIEST REASONABLE DATE IN WHICH
10	THE BOARD CAN BE FULLY CONVENED, BUT NO LATER THAN FIFTEEN
11	BUSINESS DAYS FROM THE DATE OF THE SERVICE OF THE OBJECTIONS ON
12	THE WELL OPERATOR. FOR PURPOSES OF THIS SECTION, THE TERM "FULLY
13	CONVENED" SHALL MEAN THE PARTICIPATION OF ALL THREE MEMBERS OF
14	THE BOARD. THE CONFERENCE SHALL BE HELD AT THE APPLICABLE
15	REGIONAL OR DISTRICT OFFICE OF THE DEPARTMENT OF ENVIRONMENTAL
16	PROTECTION CLOSEST TO THE TRACT WHICH IS THE SUBJECT OF THE
17	OBJECTION. THE BOARD MAY USE, AND THE DEPARTMENT OF
17 18	OBJECTION. THE BOARD MAY USE, AND THE DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND
18	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND
18 19	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN
18 19 20	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS.
18 19 20 21	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR
18 19 20 21 22	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE
18 19 20 21 22 23	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE OBJECTIONS AND ATTEMPT TO AGREE UPON A LOCATION FOR THE COAL BED
18 19 20 21 22 23 24	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE OBJECTIONS AND ATTEMPT TO AGREE UPON A LOCATION FOR THE COAL BED METHANE WELL OR ACCESS ROAD. THE BOARD MAY HOLD MORE THAN ONE
18 19 20 21 22 23 24 25	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE OBJECTIONS AND ATTEMPT TO AGREE UPON A LOCATION FOR THE COAL BED METHANE WELL OR ACCESS ROAD. THE BOARD MAY HOLD MORE THAN ONE CONFERENCE SESSION. THE CONFERENCE SHALL BE COMPLETED WITHIN TEN
18 19 20 21 22 23 24 25 26	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE OBJECTIONS AND ATTEMPT TO AGREE UPON A LOCATION FOR THE COAL BED METHANE WELL OR ACCESS ROAD. THE BOARD MAY HOLD MORE THAN ONE CONFERENCE SESSION. THE CONFERENCE SHALL BE COMPLETED WITHIN TEN BUSINESS DAYS OF THE DATE THAT THE CONFERENCE IS ORIGINALLY
18 19 20 21 22 23 24 25 26 27	ENVIRONMENTAL PROTECTION SHALL PROVIDE, CLERICAL ASSISTANCE AND THE USE OF REGIONAL OR DISTRICT OFFICES FOR THE BOARD IN CONDUCTING CONFERENCE SESSIONS. (D) AT THE CONFERENCE THE WELL OPERATOR AND SURFACE OWNER OR OWNERS AS ARE PRESENT OR REPRESENTED SHALL CONSIDER THE OBJECTIONS AND ATTEMPT TO AGREE UPON A LOCATION FOR THE COAL BED METHANE WELL OR ACCESS ROAD. THE BOARD MAY HOLD MORE THAN ONE CONFERENCE SESSION. THE CONFERENCE SHALL BE COMPLETED WITHIN TEN BUSINESS DAYS OF THE DATE THAT THE CONFERENCE IS ORIGINALLY COMMENCED. HOWEVER, THE BOARD, IN ITS SOLE DISCRETION, MAY

1	MUTUALLY AGREED UPON. ANY AGREEMENT REACHED AT THE CONFERENCE
2	SHALL BE CONSISTENT WITH THE REQUIREMENTS OF THE "OIL AND GAS
3	ACT" AND SHALL BE REDUCED TO WRITING BY THE BOARD AND SUBMITTED
4	TO THE DEPARTMENT OF ENVIRONMENTAL PROTECTION WITHIN TEN
5	BUSINESS DAYS OF THE DATE THAT THE CONFERENCE IS COMPLETED. UPON
6	RECEIPT OF NOTICE THAT THE BOARD'S CONFERENCE RESULTED IN A
7	MUTUAL AGREEMENT BETWEEN THE OPERATOR AND THE SURFACE OWNER, THE
8	DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL ACCEPT AN
9	APPLICATION WITH A PLAT SHOWING THE AGREED-UPON LOCATION OF THE
10	COAL BED METHANE WELL AND ACCESS ROAD FROM THE OPERATOR AND
11	SHALL PROCEED TO ISSUE OR DENY THE WELL PERMIT. IF THE PARTIES
12	TO THE CONFERENCE BEFORE THE BOARD FAIL TO AGREE UPON A LOCATION
13	OF THE COAL BED METHANE WELL OR ACCESS ROAD OR IF ONLY THE PARTY
14	REQUESTING REVIEW PARTICIPATES IN THE CONFERENCE, THE BOARD
15	SHALL MAKE A DETERMINATION IN WRITING ESTABLISHING A LOCATION OF
16	THE COAL BED METHANE WELL OR ACCESS ROAD THAT, IN THE JUDGMENT
17	OF THE MAJORITY OF THE BOARD, WILL CAUSE ONLY THOSE SURFACE
18	IMPAIRMENTS THAT ARE REASONABLY NECESSARY FOR PURPOSES OF
19	EXTRACTING THE UNDERLYING COAL BED METHANE. ISSUANCE OF THE
20	WRITTEN DETERMINATION SHALL BE MADE WITHIN TEN BUSINESS DAYS OF
21	THE DATE OF COMPLETION OF THE CONFERENCE AND SHALL BE SERVED ON
22	THE DATE OF ISSUANCE BY CERTIFIED MAIL UPON THE SURFACE OWNER,
23	THE WELL OPERATOR AND THE DEPARTMENT OF ENVIRONMENTAL
24	PROTECTION. WITHIN FIFTEEN BUSINESS DAYS OF THE DATE OF
25	COMPLETION OF THE CONFERENCE, THE BOARD SHALL ISSUE A WRITTEN
26	STATEMENT SETTING FORTH FINDINGS OF FACT AND REASONS IN SUPPORT
27	OF ITS DETERMINATION AND SHALL SERVE COPIES OF THE WRITTEN
28	STATEMENT BY CERTIFIED MAIL UPON THE SURFACE OWNER, THE WELL
29	OPERATOR AND THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. FAILURE
30	BY THE BOARD TO ISSUE THE WRITTEN STATEMENT OF FINDINGS OF FACT

1	AND REASONS IN SUPPORT OF ITS DETERMINATION WITHIN THE
2	PRESCRIBED PERIOD OF FIFTEEN BUSINESS DAYS SHALL NOT PRECLUDE AN
3	AGGRIEVED PERSON FROM EXERCISING THE RIGHT OF APPEAL TO A COURT
4	OF COMMON PLEAS AS PROVIDED UNDER SUBSECTION (F). IF NO APPEAL
5	OF THE BOARD'S DETERMINATION IS FILED UNDER SUBSECTION (F), THE
6	DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL ACCEPT AN
7	APPLICATION WITH A PLAT SHOWING THE LOCATION OF THE COAL BED
8	METHANE WELL AND ACCESS ROAD AS DETERMINED BY THE BOARD FROM THE
9	OPERATOR AND SHALL PROCEED TO ISSUE OR DENY THE WELL PERMIT.
10	(E) ANY DETERMINATION BY THE BOARD, MADE UNDER SUBSECTION
11	(D), SHALL BE BINDING ON THE DEPARTMENT OF ENVIRONMENTAL
12	PROTECTION. THE BOARD'S DETERMINATION SHALL NOT LIMIT OR
13	OTHERWISE AFFECT THE DEPARTMENT OF ENVIRONMENTAL PROTECTION'S
14	REGULATORY AUTHORITY UNDER THE "OIL AND GAS ACT," THE ACT OF
15	JUNE 22, 1937 (P.L.1987, NO.394), KNOWN AS "THE CLEAN STREAMS
16	LAW," OR ANY OTHER APPLICABLE LAW ADMINISTERED BY THE
17	DEPARTMENT.
18	(F) ANY PERSON AGGRIEVED BY A DETERMINATION OF THE BOARD
19	ISSUED UNDER SUBSECTION (D) SHALL HAVE THE RIGHT, WITHIN FIFTEEN
20	DAYS OF RECEIPT OF THE WRITTEN OR FINAL DETERMINATION, TO APPEAL
21	THE DETERMINATION TO THE COURT OF COMMON PLEAS IN THE JUDICIAL
22	DISTRICT IN WHICH THE AFFECTED PROPERTY IS LOCATED. A COPY OF
23	THE APPEAL SHALL BE SERVED UPON ALL THE PARTIES TO THE
24	CONFERENCE. THE BOARD OR THE DEPARTMENT OF ENVIRONMENTAL
25	PROTECTION SHALL NOT BE A PARTY TO THE APPEAL. THE COURT SHALL
26	HOLD A HEARING ON THE APPEAL WITHIN THIRTY DAYS OF FILING OF THE
27	APPEAL AND SHALL RENDER ITS DECISION IN THE APPEAL WITHIN SIXTY
28	DAYS OF FILING OF THE APPEAL. IN ANY APPEAL, THE ONLY ISSUE TO
29	BE DETERMINED BY THE COURT IS WHETHER THE LOCATION OF THE
30	DISPUTED COAL BED METHANE WELL OR ACCESS ROAD, AS THE CASE MAY

1	BE, DETERMINED BY THE BOARD, WILL CAUSE ONLY THOSE SURFACE
2	IMPAIRMENTS THAT ARE REASONABLY NECESSARY FOR PURPOSES OF
3	EXTRACTING THE UNDERLYING COAL BED METHANE. IF THE COURT AGREES
4	THAT THE BOARD'S DETERMINATION MEETS THIS STANDARD, IT SHALL
5	AFFIRM THE BOARD'S DETERMINATION. IF THE COURT DETERMINES THAT
6	THE BOARD'S DETERMINATION DOES NOT MEET THIS STANDARD, IT SHALL
7	ISSUE AN ORDER INDICATING THE LOCATION OF THE DISPUTED COAL BED
8	METHANE WELL OR ACCESS ROAD, AS THE CASE MAY BE, THAT, IN THE
9	OPINION OF THE COURT, WILL CAUSE ONLY THOSE SURFACE IMPAIRMENTS
10	THAT ARE REASONABLY NECESSARY FOR PURPOSES OF EXTRACTING THE
11	UNDERLYING COAL BED METHANE. UPON ISSUANCE OF AN ORDER BY THE
12	COURT, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL ACCEPT
13	AN APPLICATION FROM THE OPERATOR AND SHALL PROCEED TO ISSUE OR
14	DENY THE WELL PERMIT.
15	(G) THIS SECTION SUPERSEDES THE ORDINANCES AND RESOLUTIONS
16	OF POLITICAL SUBDIVISIONS DEALING WITH MATERIAL REGULATED BY
17	THIS SECTION.
18	(H) THE PROVISIONS OF THIS SECTION SHALL NOT BE CONSTRUED TO
19	AFFECT, LIMIT OR IMPAIR ANY ENFORCEMENT ACTION TAKEN BY THE
20	DEPARTMENT OF ENVIRONMENTAL PROTECTION UNDER THE ACT OF DECEMBER
21	19, 1984 (P.L.1140, NO.223), KNOWN AS THE "OIL AND GAS ACT."
22	(I) NOTHING IN THIS SECTION PRECLUDES A PERSON FROM SEEKING
23	OTHER REMEDIES ALLOWED BY STATUTE, COMMON LAW, DEED OR CONTRACT,
24	NOR DOES THIS SECTION DIMINISH OR ALTER RIGHTS PREVIOUSLY
25	ESTABLISHED OR GRANTED BY STATUTE, COMMON LAW, DEED OR CONTRACT.
26	SECTION 5. NOTIFICATION.
27	THE DEPARTMENT OF ENVIRONMENTAL PROTECTION SHALL PUBLISH A
28	NOTICE IN THE PENNSYLVANIA BULLETIN WHEN ALL INITIAL MEMBERS OF
29	THE BOARD ESTABLISHED IN SECTION 6.4 OF THE ACT HAVE BEEN
30	APPOINTED.

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Section 2 6. This act shall take effect in 60 days. AS
 FOLLOWS:

3 (1) THE ADDITION OF SECTION 6.5 OF THE ACT SHALL TAKE
4 EFFECT UPON PUBLICATION OF THE NOTICE UNDER SECTION 5 OF THIS
5 ACT.

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6 (2) THE REMAINDER OF THIS ACT SHALL TAKE EFFECT7 IMMEDIATELY.